



# ESRI Research Bulletin

## *Estimating the Impact of Time-of-Use Pricing on Irish Electricity Demand*

---

Valeria Di Cosmo, Seán Lyons, Anne Nolan

The *Research Bulletin* provides short summaries of work published by ESRI staff and overviews of thematic areas covered by ESRI programmes of research. Bulletin articles are designed to be easily accessible to a wide readership. A reference or references to the full publication is included at the end of each Bulletin article.

An archive of bulletin articles will be found at [www.esri.ie/bulletin](http://www.esri.ie/bulletin)



# Estimating the Impact of Time-of-Use Pricing on Irish Electricity Demand<sup>1</sup>

---

\***Valeria Di Cosmo, Seán Lyons, Anne Nolan**

Electricity demand traditionally exhibits a substantial peak during a small number of hours each day. Policymakers are aware of the potential benefits that may be generated from a shift in energy consumption away from peak times. Smart meters, in conjunction with time-of-use (TOU) pricing, can facilitate an improvement in energy efficiency by providing consumers with enhanced information about electricity consumption and costs, and thereby encourage a shift away from consumption during peak hours.

In the EU, a number of recent pieces of legislation have promoted the use of smart metering, including the Electricity Directive 2009/72/EC, which requires Member States to ensure the implementation of intelligent metering systems and to carry out a cost-benefit analysis of the system by September 2012. In Ireland in May 2009 the first National Energy Efficiency Action Plan (NEEAP) was adopted in line with EU requirements, and included a commitment to encourage more energy efficient behaviour by households through the introduction of smart meters.<sup>2</sup>

In 2007, the Irish Commission for Energy Regulation (CER) announced their intention to carry out a smart metering experiment in the Irish residential and small-to-medium enterprise (SME) electricity markets. Smart meters, which replaced the existing mechanical meter readers, were introduced in approximately 5,000 households and 650 SMEs. In this paper, we focus on the behaviour of households during the trial. While participating households self-selected into the trial, and therefore our results cannot be generalised to the overall population, participants were randomly assigned to control and treatment groups. Treatment groups were exposed to a variety of time-of-use (TOU) tariffs and information stimuli (in-home display (IHD) units, monthly billing, *etc.*). Data was collected over the period 14 July 2009 to 31 December 2010, and as the

---

<sup>1</sup> "Estimating the Impact of Time-of-Use Pricing on Irish Electricity Demand", (2014) Valeria Di Cosmo, Sean Lyons, Anne Nolan, *The Energy Journal*, Vol. 35, No. 2. Published online <http://dx.doi.org/10.5547/01956574.35.2.6>

<sup>2</sup> On the NEEAP programs please see: [http://www.seai.ie/Publications/Energy\\_Efficiency\\_Policy\\_Publications/National\\_Energy\\_Efficiency\\_Action\\_plan.pdf](http://www.seai.ie/Publications/Energy_Efficiency_Policy_Publications/National_Energy_Efficiency_Action_plan.pdf)

\* Valeria.DiCosmo@esri.ie; Sean.Lyons@esri.ie; Anne.Nolan@tcd.ie

experiment began on 1 January 2010, six months of pre-trial data are available for both the control and treatment groups.

We used the data collected from the Irish smart metering trial first to understand the effects of different TOU tariffs (peak, day and night) and stimuli on residential electricity consumption during different times of the day. Second, we investigated the determinants of electricity consumption and, finally, we checked whether the socio-economic positions of households influenced their responses to prices and information stimuli.

Our results showed that different information stimuli led to differences in household responses during different times of the day. In particular, the quality of the information given to the consumer about their electricity consumption was positively linked to the contraction in their electricity demand. Moreover, the magnitude of the contraction increased as the ratio of peak to off-peak prices rose. However, the extent of the additional reduction in peak demand due to a steepening tariff schedule was very small in absolute terms. Other stimuli, such as a bi-monthly or monthly billing, which provided the consumers with less information than the in-home display, also gave rise to reductions in peak demand when TOU tariffs were employed, but for these stimuli there was little evidence of further reductions as the ratio of peak to off-peak prices rose further. This suggests that consumers in this experiment responded on the basis of a simple heuristic: they knew prices were higher at peak times than at other times of the day and they changed their behaviour to reflect this, but further increases in the differential were either not fully perceived or evoked only a weak response for some other reason.

Finally, we found that households with higher education levels responded to TOU tariffs during the peak period (consistent with the overall results noted above), but that households with low education levels were less responsive to TOU tariffs.