Brussels, 24 July 1987.

# REPORT OF THE COMMISSION

THE MARKET FOR SOLID FUELS IN THE COMMUNITY

IN 1986 AND THE OUTLOOK FOR 1987

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# THE MARKET FOR SOLID FUELS IN THE COMMUNITY IN 1986

AND THE OUTLOOK FOR 1987

#### I. INTRODUCTION AND SUMMARY

1. Article 46 of the ECSC Treaty provides that the Commission shall, in order to provide guidance on the course of action to be followed by all concerned and to determine its own course of action: conduct, in accordance with the provisions of this Treaty, "a continuous study of market and price trends".

One of the results of this study is the annual market report for solid fuels, submitted to the Consultative Committee of the ECSC. This report is usually released to the public in June/July and followed by a "Revision of the market report" issued during the fourth quarter of the year.

In addition, the study of developments in the market constitutes one of the instruments allowing the Commission to fulfil its task under the Council Recommendation for long-term Community energy policy objectives. This task is to review periodically progress made towards the role of solid fuels as defined in the Community objectives.

2. This report analyses the state of the Community solid fuels market in the year 1986, forecasts developments for 1987, and provides final reference data for 1985.

The data for 1985 and 1986 are those available in April 1987 for the Community of Twelve. The forecasts for 1987 were drawn up at the end of 1986 and the beginning of 1987.

The revision of the market report in mid-year will allow the new situation both in the general economy and in the energy field to be evaluated.

- 3. In 1986, economic activity in the Community continued to expand moderately. Real gross domestic product grew by approximately 2.5 %, mainly due to an expanding domestic market. However, due to weak foreign demand, economic growth is expected to slow down in 1987 to a rate of close to 2 %.
- 4. Oil prices fell dramatically, from an average of about 36 ECU per barrel in 1985 to less than 14 ECU per barrel in 1986. Falling oil prices drove down the price of other fuels such as gas and coal. Primary energy demand in the Community grew by 1,3 % in 1986; it could grow by about the same amount in 1987.

At present there is no shortage of any form of energy nor is there a shortage expected within the near future.

5. Developments in the solid fuels market of the Community of Twelve in 1986 were only to a minor extent influenced by the overall background of the oil price decline; the time lag effect is important here and is expected to work through in 1987, as is shown in the following tables, which summarize the supply and demand for coal, lignite and peat in the Community of twelve:

Coal	1985	(milli <u>1986</u> Provisional	on tonnes) 1987 Revised Forecasts	<u>* 1987/198</u> 6
Resources :	•			,
Production Recoveries Imports from third coun-	223.6 7.4	233.9 7.2	229.3 4.8	- 2 - 33
tries	98.1	95.1	92.4	- 3
Total	329.1	336.2	326.5	- 3
Deliveries in the Community :		,		
To coking plants To power stations To others	81.4 191.3 57.2	78.1 206.4 48.0	72.8 200.6 48.3	- 7 - 3 0
Exports to third coun- tries	2.8	2.1	1.8	- 14
Total	332.7	334.6	323.5	- 3
Lignite and Peat		-		
Resources :				·
Production and Imports	176.7	182.4	189.8	+ 4.
Deliveries :		•		
To briquetting plants To power stations To others (exports to third countries	14.3 157.0	15.7 165.8	16.6 167.6	+ 6 + 1
included)	4.3	4.7	5.8	+ 23
Total	175.6	186.2	190.0	+ 2

6. The list prices of coal and coke undertakings in the Community remained generally stable in 1986, except in Belgium and the Netherlands where substantial price reductions were registered. Prices on the world coal market — which the Community's mines have to take significantly into account in sales policy — continued to decline, a trend which is also forecast for 1987. With the continued fall of the US dollar from mid—1985 on, the gap between the price of imported coal and the cost of production in the Community is becoming progressively greater.

Producers' stocks of hard coal and coke increased again in 1986, whereas they had been reduced in the two previous years. A further increase is expected in 1987.

7. In 1986, the share of solid fuels in gross internal energy consumption counted for 22.2%, a 0,9% decline compared to 1985. Sharper inter-fuel competition is the major reason for the stagnation in total solid fuels consumption in an environment of only moderately rising energy consumption.

# II. ECONOMIC SITUATION AND PROSPECTS

#### Rapid shift from foreign to domestic demand

8. In 1986, economic activity in the Community continued to expand moderately. Real gross domestic product is estimated to have grown by approximately 2.5%, which is about the same rate of growth as in 1985. Economic trends were dominated by the effects of large changes in energy prices and exchange rates. While the fall of oil prices gave a boost to real income and domestic demand, the depreciation of the dollar together with weak export markets, led to depressed exports. In fact, domestic demand at constant prices grew by about 3 3/4%. Much of this acceleration is due to private consumption. While investment in equipment was affected later in the year by the gloomier outlook for external demand, the construction sector progressively recovered from the deep crisis of the preceding years (investment in contruction 2 3/4%).

In contrast to strong domestic demand, exports weakened sharply during the year. Not only did the oil exporting and highly indebted countries have to cut their imports drastically, but the continuous fall of the dollar exchange rate against the ECU led to a substantial deterioration in the Community's price competitiveness. Since import volumes rose strongly, the net contribution of trade volumes to economic growth in the Community was significantly negative.

9. Employment increased by about 900 000 jobs (+ 0.8 %) in 1986, mainly because of a significant growth of investments (1985: + 9.2 %; 1986: + 4.5 %). While this is a clear acceleration compared to the preceding years, it has just been sufficient to prevent a further rise in the unemployment rate, which remained at the record level of about 12 % for the Community of Twelve.

Inflation, on the other hand, has fallen to a level unheard of for 20 years. The exchange rate and oil price developments combined to push the Community's import prices downwards, so that the average index of consumer prices went up by no more than 3.6 % in 1986. The fall in import prices also resulted in the current external balance of the Community yielding a surplus of around 1.1 % of GDP despite the adverse volume trends.

# Economic growth in 1987 expected to slow down to a rate of about 2 %

- 10. The economic outlook for the Community until the end of 1987 is emanating from the surrounded by major risks international environment. The necessary correction of the US budget and external deficits continues to cast a shadow upon the world economy. to this, the exchange rate outlook is highly uncertain. Furthermore, the world debt problem has not yet been overcome. Last but not least, a disruption of world trade by protectionist moves would seriously affect the prospects for further economic growth. Assuming that neither of these adverse influences becomes dominant, economic growth in the Community may be expected to approach an annual rate of approximately 2 %. Again, the prospects for domestic demand are more positive: a rate of expansion of 3 % seems possible, with private consumption likely to remain buoyant. Because the rapid expansion of imports will thus be maintained, the Community continues to support world activity in a difficult period of international adjustment. contrast, the prospects for the Member States' exports to third countries in 1987 are highly uncertain, and a fall in volume terms is Thanks to dynamic import demand from Community partners, total exports - including intra-EC trade - may still grow modestly.
- 11. Despite a possible further rise in employment, the expected rate of economic growth will hardly be sufficient to reduce unemployment noticeably. The average inflation rate in the Community may be expected to decline still further, provided that the slowdown in domestic costs continues in those Member States where inflation has up to now been relatively high. This assumes that the convergence of inflation rates would keep on improving. The surplus in the Community's current external balance is likely to diminish in 1987.

#### III. DEVELOPMENTS ON THE COMMUNITY ENERGY MARKETS

# **Energy prices**

Dramatic fall in energy prices

12. The average cost of the Community's crude oil imports in 1986 was slightly less than \$ 14.5 per barrel, little more than half the average for the previous year. Expressed in European currencies, the collapse in imported oil prices was even greater, because of the fall in the value of the dollar of more than 15 %. Average oil prices have fallen from 35.8 ECU per barrel in 1985 to less than 14 ECU per barrel in 1986.

The dramatic fall in crude oil prices has been partially offset by increased Government taxation of oil products. Only three countries – Germany, Luxemburg and Belgium – have left their oil product taxation completely unchanged Even so, there have been sizeable falls in the prices of the main products Consumer prices are estimated to have fallen on average by the following percentages in 1986 compared with 1985: motor gasoline 16%; diesel oil 21%; heating gasoil 34%; residual fuel oil (RFO) (3.5% sulphur) ex VAT-50%.

13. Falling oil prices, and particularly gasoil and RFO have driven down the price of imported natural gas into the Community, although the effects were concentrated into the second half of 1986 because of the lagged indexation mechanisms used in most contracts. By the fourth quarter of 1986 the average price of natural gas imported into the Community was 45 % below the corresponding quarter of the previous year.

The price of imported coal (both steam and coking coal) has also fallen steadily and substantially, as will be discussed separately and in detail later in this report.

14. Following the latest OPEC agreement on production and prices of 20 December 1986, oil prices have firmed for the moment. It is difficult to predict prices for the year 1987 as a whole, but the Commission's latest short-term energy forecasts are based on the assumption that the average price for crude oil imports in 1987 will be around \$ 15-16, even if prices are rather higher in the early part of the year.

## Energy demand and supply

(Tables 1 and 2)

Modest rise in primary demand

- Against this background of falling energy prices and moderate economic expansion, primary energy demand in the Community grew by only 1.3% in 1986, having grown by 3% in the first three quarters of 1986; provisional data suggest that Community energy consumption fell by nearly 4% in the last quarter of 1986. The weather was particularly mild in this period. Demand for oil products rose by around 2%, but this figure is artificially inflated by a rise in consumer stocks of domestic heating oil which were not actually consumed during 1986. Natural gas demand, was virtually stagnant, growing only 1,2% the result of some temporary loss of business to RFO and also due to the very mild weather conditions in the latter half of 1986. Electricity demand grew by 2.3% in 1986.
- 16. At the same time a further 10 GW of nuclear capacity were brought into commercial operation during 1986, increasing average nuclear output by a further 8 %, and nuclear accounted for nearly 34 % of total electricity production in the Community. Community oil production was sustained at a rate close to 150 mtoe, much the same level as in 1985. Because of the rise in oil consumption there was a slight increase in the Community's dependence on imported oil. Overall energy import dependence rose to 43.5 % compared with less than 42 % in 1985.
- 17. Despite the prospect of continuing low oil prices, it is unlikely that Community oil demand will grow in 1987 as quickly as in 1986. Total energy demand may grow between 1 and 2 % at most, compared with expected GDP growth of perhaps 2.1 %. Natural gas, whose prices are now much more competitive, should regain its lost share of interruptible business from fuel oil. Consumption of coal is not expected to increase in 1987. Some 11 GW of new nuclear capacity could also enter commercial operation during the course of 1987. Provided this plant comes on stream as forecast, nuclear could be producing about 35 % of the Community's electricity this year.
- 18. In the Community, as in other parts of the world, there is at present an ample supply of all kinds of energy with little danger of shortages or bottlenecks for the time being nor for the near future.

#### IV. DEMAND FOR SOLID FUELS

# 19. Demand by sector and country

(Table 3)

The total demand for hard coal went down slightly from 330 million tonnes in 1985 to 328 million tonnes in 1986; for 1987 a further slight decline to 322 million tonnes is forecast.

The consumption in thermal power stations went up by 2 % in 1986; for 1987 a 1 % decline is expected. In the coking sector the decline in demand will continue. The third main hard coal market, "other industries", features after a decrease of 5 % in 1986 an increase of 14 % forecast for 1987. When we exclude however the increased coal burn in industrial power stations, this sector will experience a further 2 % decline in 1987 following a 13 % decrease in 1986. For the domestic sector a fall of 18 % in 1987 (after a slight increase in 1986) is forecast.

20. This rather stable development in total demand is however, the result of different trends in the Member States. In Belgium, France and Italy, demand fell in 1986; a further decline is expected for 1987. In the other Member States the growth in demand seen in 1986 will continue in 1987.

The reasons for this development will now be examined, sector by sector.

#### 21. Cokemaking

(Tables 4 and 5)

Substantial decrease in demand

Overall coke consumption fell from 62.6 million tonnes in 1985 to 54.6 million tonnes in 1986. This was due to a 10 % decrease of the demand from the steel industry, mainly as a result of a pig iron production reduced by 7 %, and a decrease in specific coke consumption. In "other industries" the decrease was 14 % whereas in the domestic sector it was as high as 48 %. The demand in the latter sector was strongly influenced by the mild weather and of course the fall of the oil price.

For 1987, a further decline of 4 % overall is forecast.

22. Deliveries of hard coal to coking plants totalled 78.9 million tonnes in 1986. a drop of 2.5 million tonnes or 3 % of the 81.4 million tonnes delivered in 1985. Forecasts for 1987 show a further drop of 6.1 million tonnes or 7.7 % to 72.8 million tonnes. This reduction will affect coal of national origin as well as coal from other Member States or third countries

#### 23. Power stations

(Tables 6 A, 6 B and Annex).

In 1986 the power stations received 206 million tonnes of hard coal or nearly two-thirds of the hard coal demand in the Community. This figure is up 8 % on 1985, a year in which deliveries to power stations were hampered by the miners'strike in the United Kingdom. For 1987 a slight reduction to 201 million tonnes is expected.

24. The trend varies from Member State to Member State. Deliveries to power stations in Denmark, Greece, Italy and Luxembourg showed little variation. Deliveries increased in Germany, Spain, Ireland, the Netherlands, Portugal and the United Kingdom; they decreased in Belgium and France due to a substantial shift to nuclear power generation as can be seen from the tables in the Annex. Forecasts for 1987 show another substantial drop in France (-35 %) and a drop in the United Kingdom, partially compensated by increases in Germany, Ireland, the Netherlands and Portugal.

## 25. Other industries

(Table 7)

The increase of hard coal and coke consumption in this sector in 1985, due in part to the efforts made in several countries to convert to coal did not continue in 1986. On the contrary, total consumption fell by 13 % to 19.9 million tonnes, despite the fact that in certain Member States increases from 3 to 129 % (Portugal) were realized.

Forecasts for 1987 show a further modest reduction in total consumption, in all Member States, Ireland and Portugal for coal, and Greece and Italy for coke, excluded.

The decrease is attributed mainly to the fall of oil and gas prices leading to a loss of interest for the conversion of industrial boilers to coal.

NB: The industrial uses of solid fuels considered here do not include consumption in power stations by undertakings producing their own electricity, or the undertakings own use of steam from such power stations. If this consumption were included, the total would increase in 1987 as indicated in Table 3.

## 26. Domestic consumption

(Table 8)

The increase in consumption of hard coal, coke and patent fuels in 1985 could not be maintained in 1986. The decrease of oil and gas prices was strongly felt, in consequence deliveries in this sector dropped by 15 % to 26.2 million tonnes, coal and patent fuels from hard coal lignite and peat put together.

The 1987 forecasts show a further 2 % reduction to 25.6 million tonnes

# 27. Deliveries of lignite and peat

(Table 9)

Total deliveries of raw products as well as their breakdown by Member State, showed only slight variations between 1985 and 1986; for 1987, an increase of 2 % is forecast.

Deliveries of briquettes increased by 6 % in 1986 compared with 1985; in 1987 this level is likely to be maintained, partially because of the low temperature recorded during the first quarter of this year.

#### V. COMMUNITY PRODUCTION OF SOLID FUELS

## 28. **Coal**

(Table 10)

Coal production in the Community was 234 million tonnes in 1986, about 11 million tonnes more than in 1985. The difference is due to an increase in the United Kingdom (+ 14 million tonnes) by way of recovery from the miners' strike, whereas coal production in 1985 was still affected by the aftermath of the strike. The increase was partly compensated by reductions in all the other hard coal producing Member States

In 1987 stable or slightly reduced production levels should bring total output to 229 million tonnes.

## 29. Lignite and peat

Community lignite and peat production in 1986 was 179 million tonnes (1985: 174 million tonnes). The forecast for 1987 show 187 million tonnes, with a significant increase in Ireland and Greece.

There is the likelihood of growth in the lignite and peat production capacity of the Community: commercial studies are being made of sizeable lignite deposits in a new location, Lough Neagh in Northern Ireland, which would be suitable for burning in local power stations and briquetting.

# 30. Coke

(Table 11, A and B)

Coke production capacity was 67 million tonnes in 1986, 1 million tonnes less than in 1985. For 1987 a further reduction of 4 % to 65.3 million tonnes is expected, mainly as a consequence of closures in Belgium, Germany and France.

Production of hard coke fell from 60.8 million tonnes in 1985 to 58.0 million tonnes in 1986 (4.6 %); a further decline to 54.4 million tonnes (6.3 %) is expected for 1987.

# 31. Personnel and productivity

(Table 12 A and B)

The reduction of the work force continued in 1986 and will continue in 1987. Productivity increased by 4 % between 1985 and 1986; a further slight increase is expected for 1987 due to continued efforts at all stages of coal mining.

As part of a sustained effort to improve productivity, 1986 saw a continued sun-down in jobs in the United Kingdom's coal industry, with reductions of about 28 000 leaving only about 108 000 on colliery books in March 1987. There were, however, good prospects (culminating eventually in government approval) for opening a new mine at Margram, South Wales, designed to produce 1.3 million tonnes a year of high-grade coking coal and employing 900 miners.

In Belgium, the government announced its plan for restructuring the industry in Spring 1987. This will involve the closure of unprofitable production in the Eastern part of Limbourg, with the loss of about half the present production of the area (6 million tonnes) and some 8 000 to 10 000 jobs.

# 32. State aids

Aids granted by Member States are the subject of a memorandum and can be summarized as follows:

	Tot	al aid	Aid	per tonne
	Milli	on ECU	E	cu
,	1985	1986 (country proposals)	1985	1986 (country proposals)
Belgium Germany France United Kingdom	231.2 1 064.8 567.8 281.4	309.3 1 732.5 523.1 226.9	37.29 11.99 37.60 3.10	55.23 19.87 36.32 2.17
Total	2 145.2	2 791.8	10.24	13.18

The figures, however, are of only limited value for the international comparison between Community countries taking into account different pricing practices and calorific values.

#### 33. Trend in investment

(Table 13)

Investments in the extraction and preparation of hard coal showed a substantial increase in 1986 as compared with 1985. In 1987, however, they will return to the 1985 level, mainly due to the uncertainties resulting from the fall of the oil prices.

# VI. PRICES FOR SOLID FUELS

34. In 1986 the US dollar continued to fall markedly in relation to Community currencies.

	1 US \$	FB	DK	DM	FF	LIT	ESC
a) b) c)	2.1.1986 1.7.1986 2.1.1987	50.06 44.62 39.95	8.92 8.10 7.26	2.45 2.18 1.92	7.52 6.97 6.35	1 671 1 499 1 337	157.75 148.75 144.60
Var (c/	riation en % a)	- 20	- 19	- 22	- 16	- 20	- 8
	1 US \$	FL	<u>£</u> .	DR	PTA	£ IRL	ECU
a) b) c)	2.1.1986 1.7.1986 2.1.1987	2.76 2.46 2.17	0.69 0.65 0.67	147.61 139.69 137.79	153.10 139.25 130.45	0.80 0.72 0.707	1.1262 1.0222 0.9240
Var	iation en %	- 21	- 3	- 7	- 15	- 12	- 18

# 35. Development of list prices

(Table 14 A and B)

These tables show, for certain coalfields and coal types, the tax-free pithead price in national currencies and in US \$.

The few variations noted since 1st January 1986 can be summarized as follows. They are due partly to the decline of world market prices and partly to the success in cost control.

Belgium : Hard coal -4 to -24 %; coke -7 to -27 %;

Germany : Coke + 1 to + 3 % (one coalfield only);

France : Anthracite + 3 %;

United Kingdom : No variations ;

Italy : No variations ;

Netherlands ≠ : Coke -18 to -25 %.

# 36. Development in the prices of imported coal

(Table 15)

a) Coking coal

The guide price (average price cif large Community ports of coking coals imported from the USA, Australia, Poland and Canada on medium to long-term contracts as provided directly by the importing undertakings) calculated for the Community continued to fall. Between the fourth quarter of 1985 and the fourth quarter of 1986 the reduction was 8.2 %, or US \$ 5.05 (\$ 56.85 instead of \$ 61.90).

Until 31 December 1986, this guide cif price is determined on the basis of a reference grade of coking coal with the characteristics: ash 6% (dry), moisture 5%, sulphur 1% (dry), volatile matter 24% (dry), screen size 0--30 mm. From 1 January 1987 on the guide cif price is determined on the basis of the reference grade: ash 7,(% (dry), moisture 8%, sulphur 0,8%, volatile matter 26% (dry), screen size 0--30mm. This reference grade corresponds to the present average quality of coking coal imported from third countries.

As a result of the fall of the US dollar, the guide price converted into national currency for the Community's coal producing and consumer countries showed a strong reduction ranging from 11 to 31 % with respect to the fourth quarter of 1985.

Guide price in na reference grade)	tional	currenci	es (per	ton	ne of	31.1 GJ,	"old"
y cremeter grades							
Reference date	us \$	DM	<u>FB</u>	FF	<u>£</u>	,	
4th quarter 1985	61.90	166	3 360	505	44		
1st quarter 1986	61.90	152	3 100	466	43		
2nd quarter 1986	58.20	136	2 780	417	40		•
3rd quarter 1986	57.10	125	2 550	358	37		
4th quarter 1986	56.85	115	2 390	377	39		
(1st quart. 1987) <sup>2</sup>	56.65	109	2 260	359	38		
Difference in %							•
4th quarter 1986/	-8.2	-30.7	-28.9 -	-25.3	-11.4		
4th quarter 1985						•	
Reference date	<u>FL</u>	ESC	PTA		LIT		
/+h ====== 100E	107	10 505	10.00	20	112 00	0	
4th quarter 1985	187 171	10 595 9 765	10 28 9 47		112 000 103 000		
1st quarter 1986 2nd quarter 1986	153	8 820	8 52		92 00		
3rd quarter 1986	140	8 490	7 9:		86 00		
Ath guarter 1086	130	8 350	7 58		80 00		
(1st quart. 1987) <sup>2</sup>	123	8 190	7 39		75 00		× ,
(1st qualt. 1907)	123	·0 170	1 31	70	75 00	J	
Difference in %							
4th quarter 1986/	-30.5	-21.2	-26.	.3	-28.6		
4th quarter 1985			,		2010	•	
•							
Guide price in na	tional	currenci	es (per	ton	ne 'of	29.4 GJ,	"new"
reference grade)							
Reference date	us \$	DM	FB	FF	<u>£</u>	•	
1st quarter 1987	53.40	102	2 130	339	36	,	
•	FL	ESC	PTA		LIT		-
1st quarter 1987	116	7 720	6 97	70°	71 000	o	
						•	

#### 37. b) Steam coal

The average price cif large Community ports of power-station coal imported from third countries decreased by about 9 %, from US \$52.45 at the end of 1985 to US \$45.85 in the fourth quarter of 1986 (per tonne of 29,3 GJ).

The price of comparable Community coals was between US \$ 85 and US \$ 110 at the beginning of 1986 and between US \$ 87 and US \$ 120 in the fourth quarter of 1986 for a tonne of 29.3 gigajoules.

<sup>1</sup> Specifications and trend since 1970 : see Table 15.

<sup>&</sup>lt;sup>2</sup> for comparison only; price based on reference grade in application until 31 December 1986.

Average price for	imported	steam coa	l (in	national	currencies	per
tonne of 29.3 GJ)						
		•				
Reference date	us \$	DM	FB	FF	FL	
4th quarter 1985	52.45	136.15	2 763	415.27	153.35	
1st quarter 1986	50.20	118.22	2 418	362.87	133.42	
2nd quarter 1986	49.35	113.18	2 311	355.98	127.48	
3rd quarter 1986	47.80	100.21	2 066	324.70	112.99	
4th quarter 1986	45.85	92.57	1 923	302.84	104.61	
Difference in %	,				•	
4th quarter 1986/	-12.6	-32.0	-30.4	-27.1	-31.8	
4th quarter 1985						
Reference date	LIT	<u>f</u>	DRA	PTA	ESC	
*						
4th quarter 1985	92 198	36.28	7 581	8 581	8 864	
1st quarter 1986	80 504	35.28	7 231	7 426	7 710	
2nd quarter 1986	77 319	33.23	7 074	7 158	7 475	
3rd quarter 1986	68 943	31.71	6 510	6 499	7 013	
4th quarter 1986	64 060	32.04	6 313	6 191	6 798	
Difference in %						
4th quarter 1986/	-30.5	-11.7	-16.7	-27.9	-23.3	

The relevant data concerning imports of steam coal into the Community are communicated via the Member States governments. The information has to be forwarded by the national administration within 80 days after the end of each quarter (Decisions 77/707/ECSC and 85/161/ECSC).

# 38. Household coal prices

4th quarter 1985

(Table 16)

This table shows the changes in the price of coal delivered to the consumer for anthracite (and coke in Italy) between 1 July 1985 and 1 July 1986. These changes differ according to country, varying between + 13 % in Germany and - 8 % in Ireland.

# 39. Comparative prices of different fuels

The essential details of the recent development of energy prices in the Community are described in the introductory part of the present report (see § 12). The following survey compares, on the basis of the Community average, the prices of coal with those of the main alternative energies for thermal applications. It is based on an abstract of the Energy Price Bulletin that the Commission publishes every six months. At the time when the present report was prepared, the data for 1st January 1987 were only partly available; the remainder of the information will be published in July in No 1/1987 of the Bulletin.

# Electric power generation (Imported fuel cif)

			Crude	Crude oil		oal
•			\$/bbl	ECU/GJ	\$/tonne	ECU/GJ
1.	Trim.	1986	20.56	3.95	44.88	1.85
	Trim.		12.74	2.36	43.60	1.74
	Trim.		11.88	1.98	42.45	1.59
	Trim.		13.40	2.18		

# Industrial uses (Price without VAT in ECU/GJ)

	Hard coal	Heavy fuel oil	Natural gas	Electricity
		(HFO)	(418 600 GJ/y)	(24 GWh/y)
1 7.1985	3.73	5.35	-	-
1.1.1986	3.55	5	6.24	16.30
1 7.1986	3,38	2.72	5*	15.62
1.1.1987		3.12		

# **Domestic use**(all taxes included in ECU/GJ)

	Hard coal	Gasoil for heating	Natural gas	Electricity
			(125.6 GJ/y)	(13 000 kWh/y)
1 7.1985	8.21	10.30	B-0	_
1.1.1986	8.57	9.53	9.45	20.14
1 7.1986	8.30	5.98	7.50*	19.87
1.1.1987	<i>.</i>	7.54		,

#### (\*) Estimates

As can be seen the price advantage of coal over competing oil products was rapidly vanishing in all three areas of application.

#### VII. TRADE IN SOLID FUELS

# 40. World coal trade and production

(Table 17)

Developments in the international coal market during 1986 were influenced by the general background of the oil price decline, the only moderate economic growth rates in the key coal importing regions and the decline in raw steel production both in Europe and Japan.

World coal trade decreased by 1 % to a total trade volume of 338 million tonnes. For the first time ever, trade in steam coal exceeded coking coal trade in the world market.

The weakening of demand, the growth in exports from relative newcomers on the market such as Colombia and China, rising competition from oil, all in the framework of sustained over-supply, have put further pressure on prices and consequently on the rate of return from coal exports.

World coal trade counted for 10 % of total world coal production, which in itself increased again to 3.2 billion tonnes (+ 2 %), but at a slower rate than in the previous years.

Growth effects for world coal trade came exclusively from the Latin American region and from countries in South-East Asia, which compensated for the decline in demand from Japan and Europe. Consequently, seaborne coal trade remained with 274 million tonnes virtually stable at the 1985 level. The intra area trade volume declined again in importance

For 1987, a further, more substantial decline in world coal trade is expected. The underlying reasons are stagnating world steel demand, trends in specific coal use and economic growth rates at the 1986 level.

#### 41. Trade with third countries

Imports (table 18)

Community imports from third countries amounted to 95 million tonnes or a drop of 3 million tonnes compared to 1985. The main reasons were the deterioration in raw steel demand, and the increase in nuclear capacity in electricity generation particularly in France; the reduction in coal imports in the United Kingdom due to the increase in indigenous production following the miners strike is another factor.

Italy remained the major importer of non-Community coal in the EC of Twelve, with a share of 20 %, followed by France, Denmark and the Netherlands.

Amongst suppliers the share of Australia increased sharply, while supplies from South Africa and Poland decreased significantly, owing in the case of South Africa to import restrictions imposed by some Member States, and in the case of Poland to reduced availability of coal for export to Western countries Colombia and China, two relative newcomers, made substantial inroads in the markets. Australia, which overtook South Africa in volume terms became the second supplier to the Community after the United States.

42. For 1987, a level of approximately 92 million tonnes of coal imports is forecast. Sources of supply should not differ from those in 1986, but a further decline in South African supplies is expected for the reason indicated above; the growth in exports from Colombia and China may reduce somewhat the share of the traditional suppliers.

## 43. Intra-Community trade

(Tables 19 and 20)

After a peak around the year 1982, when a difficult supply situation in third countries obliged coal consumers in the Community to rely on the secure supply and flexibility of the Community's producers, a decline in trade both of coal and coke is continuing. This drop is mainly due to the decline of pig iron production in the central Community steel regions of Lorraine and Luxembourg which are by tradition supplied with coking coal and/or coke from Germany.

The following table summarizes the evolution of trade for the period 1985 to 1987:

	(in million tonnes)					
	1985	1986	1987	1986/1985	1987/1986	
Hard coal	. 13.1	12.0	10.8	- 8.4 %	- 10 %	
Coke	5.9	5.2	5.1	- 11.1 %	- 4.3 %	

#### VIII. STOCKS

(Table 21)

44. Producers' stocks of hard coal did not vary much in the period covered by this report. They went up from 26.1 million tonnes at the end of 1985 to 27.2 million tonnes at the end of 1986, representing 39 calendar days of production. A stock of 27.4 million tonnes is forecast for the end of 1987.

45. Coke stocks went up by 67 % from 3.86 million tonnes at the end of 1985 to 6.46 million tonnes at the end of 1986, representing 40 calendar days of production. For 1987 a further increase to 8.6 million tonnes is forecast.

#### IX. CONCLUSIONS

46. The consequences of the fall both of the oil price and the dollar exchange rates for the market of solid fuels, although by far not negligible have at least for the year 1986 and with regard to the forecast for 1987, been less dramatic than would have been expected: deliveries to power plants—which count for about two third of the total have remained rather stable. The main reason for this is the long term commitment of utilities to burn Community coal. The decrease of coal input to coking plants was, above all, influenced by the steel slump—"Other Industries" and "Domestic" were the areas really hit by the fall both in the oil price and the dollar rate.

The drop from 23.1 % in 1985 to 22 % in 1987 in the share of solid fuels in the Community's gross internal energy consumption obviously is not in line with the "New energy policy objectives for 1995". This alarming development is to be brought to the attention of Member States so that corrective actions can be taken in good time.

# X. COMMUNITY ACTIONS RELATING TO SOLID FUELS

- 47 The Commission extended up to 30 June 1986 the application of Decision n $^\circ$  528/76/ECSC regarding the Community system of measures taken by the Member States to assist the coal-mining industry $^3$ .
  - The representatives of the governments, meeting in the Council, modified Decision 77/707/ECSC regarding the Community's surveillance of hard coal imports originating from third countries.
  - The Commission decided a new system establishing Community rules for State aid to the coal industry (Coal aid scheme)<sup>5</sup>.
  - The Council adopted a resolution concerning the new Community Energy Objectives for 1995. These include an increase in the share of solid fuels in energy consumption and the continued restructuring of Community production.

<sup>&</sup>lt;sup>3</sup> Decision 3501/85/ECSC of 11.12.1985, OJ N° L 335 of 13.12.1985, p.8

<sup>&</sup>lt;sup>4</sup> Decision 85/161/ECSC of 26.2.1985, OJ N° L 63 of 2.3.1985, p.20

Decision 2064/86/ECSC of 30.6.1986. OJ N° L 177 of 1.7.1986, p. 1, and implementing decision 2645/86/ECSC of 30.7.1986, OJ N° L 242 of 27.8.1986 p. 1.

<sup>6</sup> Document COM(85)245 of 28.5.1985 (New Community Energy Objectives)

## 48. Research and development

- In 1986, in the framework of ECSC research, aids totalling 22.4 MECU were granted to projects concerning mining technology and coal upgrading.
- Under the Community programme for energy demonstration projects, aids were granted to projects for the liquefaction and gasification of solid fuels (18 MECU) and the substitution of hydrocarbons (15 MECU).
- In the framework of the third non-nuclear energy R & D programme (1985-1988), aids of 17.5 MECU have so far been granted to projects concerning the use of solid fuels

A major aim of the above mentioned research, development and demonstration programmes is to encourage the more widespread use of coal and other solid fuels (lignite and peat), especially in the general industry sector, as an alternative to oil and gas by making it possible to utilize the former more efficiently and conveniently. The programmes also place strong emphasis on the environmentally acceptable use of solid fuels and, in this respect, are also particularly relevant to large-scale electricity generation.

Technical progress in the field of 'solid fuel technology will be reviewed at a conference on "Coal in the heat market" in Berlin on 22 and 23 June 1987.

TABLE 1

Gross internal energy consumption

Community

	1985   Actual		198   Esti	36 imates	1987 Forecasts		
 	10 <sup>6</sup> toe	x	10 <sup>6</sup> toe	x	10 <sup>6</sup> toe	<b>%</b> (1)	
   Solid fuels	238	23.1	230	22.2	230	22.0	
Oil	463	45.0	466	45.1	460-470	44.5	
   Natural gas	185	18.0	187	18.1	190	18.2	
Nuclear energy	124	12.0	132	12.8	140	13.4	
   Other 	19	1.9	19	   1.8 	20	1.9	
   Total	1 029	100.0	1 034	100.0	1 040 - 1 050	100.0	

<sup>(1)</sup> Calculated as middle of the range.

TABLE 2 Shares of the various forms of energy in gross internal consumption of energy by country in 1986

				Provisional		(m <sup>.</sup>	illion toe)
		Solid   fuels	Petroleum   products	Natural gas	Nuclear 	Other	Total
Belgium	%	19.8	43.2	14.8	21.8	0.4	100.0
Denmark	%	38.4	55.2	5.7	-	0.7	100.0
Germany	%	     30.1 	42.5	1′5.5	10.9	1.0	100.0
Spain .	<b>%</b>	25.4	53.7	3.6	14.0	3.3	100.0
France	%	10.0	43.0	12.5	32.8	1.7	100.0
Greece	<b>%</b> ,	35.5	61.6	0.6	-	2.3	100.0
Ireland	%	     33.1	50.8	15.2	-	0.9	     100.0
Italy	% %	9.8	61.0	21.7	1.8	5.7	1     100.0
Luxemburg	%	42.6	36.8	!     9.8 	-   	10.8	100.0
Netherlan	ds %	9.0	35.5	53.3	1.7	0.5	100.0
Portugal	<b>%</b>	10.7	80.2	-	<b>-</b>	9-1	     100.0
United Kingdom	%	32.4	36.2	23.5	7.6	0.3	100.0
Total 198	6 %	22.2	45.1	18.1	12.8	1.8	100.0
Total 198	7 %	22.0	44.5	18.2	13.4	1.9	100.0

TABLE 3 Community hard coal consumption by sector and by Member State

·				(Million t	onnes)
		. COM	MUNITY		
	1985 Actual	1986 Estimates	1987 Forecasts	1986/1985     %   Difference	1987/1986 % Difference
A) SECTOR	,				
- Thermal power stations - Coke ovens - Iron and steel industry - Other industries - Domestic sector - Patent fuel plants - Own consumption at mines - Gasworks and others	191.3 81.4 2.2 31.5 18.1 3.6 1.1	194.3 78.1 2.3 29.9 18.5 3.2 1.0	192.1 72.8 2.8 34.2 15.1 3.3 0.8	+ 2 - 4 + 5 - 5 + 2.2 - 11 - 9	- 1 - 7 + 22 + 14 - 18 + 3 - 20 +100
Statistical difference	+ 0.5	-	-	  - 	-
Total	329.9	327.5	321.5	- 1	<del>-</del> 2
B) COUNTRY  Belgium Denmark Germany Spain France Greece Ireland Italy Luxemburg Netherlands Portugal United Kingdom	15.6 12.7 89.8 24.2 35.1 1.5 1.6 21.7 0.2 10.5 1.6 115.4	13.7 12.6 89.6 27.2 29.9 1.9 2.0 21.3 0.2 10.5 2.1	13.6 12.6 88.0 28.9 26.1 2.0 2.8 20.5 0.2 11.3 2.5	- 12 - 1 - 1 + 12 - 15 + 27 + 25 - 2   + 31 + 1	- 1 - 2 + 6 - 13 + 5 + 40 - 4 - 4 - 8 + 19 - 3
COMMUNITY	329.9	327.5	321.5	- 1	- 2

TABLE 4

Coke consumption by sector

('000 tonnes) COMMUNITY % Difference 1987 1985 1986 Actual Estimates | Forecasts 1986/1985 1986/1985 A) Sector Iron and steel in-46 495 10 dustry 53 500 48 100 3 Other industries 3 500 3 025 2 890 14 Domestic sector 4 300 2 215 2 035 - 48 8 Others 1 269 1 285 1 215 62 569 - 13 Total 54 625 52 635 B) Country 4 900 5 000 Belgium 5 750 15 Denmark 71 75 75 6 21 707 Germany 18 400 16 800 15 Spain 3 591 3,250 3 230 9 France 10 348 9 220 9 180 11 Greece 55 40 45 27 Ireland 7 5 29 5 7 266 6 710 6 650 8 Italy | -Luxembourg 1 889 1 700 1 605 10 Netherlands 2 462 2 425 2 425 2 | Portugal | 428 300 320 - 30 United Kingdom 8 995 7 600 7 300 - 16 COMMUNITY 62 569 54 625 52 635 - 13

TABLE 5

Deliveries of hard coal to coking plants

('000 tonnes)

					(,000	tonnes)
1985 : Actual 1986 : Estimate 1987 : Forecast		   National   hard   coal	Hard coal from other ECSC countries	Total ECSC hard coal	Hard coal from third countries	Total supplies
Belgium	1985	3 109	929	4 038	3 619	7 657
	1986	2 900	650	3 550	3 050	6 600
	1987	2 870	630	3 500	3 100	6 600
Germany	1985	29 547	84	29 631	-	29 631
	1986	29 615	33	29 648	-	29 648
	1987	26 540	60	26 600	-	26 600
Spain	1985	909	-	909	4 169	5 078
	1986	960		960	3 340	4 300
	1987	980	-	980	3 075	4 055
France	1985	3 218	2 048	5 266	6 321	11 587
	1986	3 300	1 800	5 100	5 700	10 800
	1987	3 400	1 500	4 900	5 100	10 000
Italy	1985	.20	1 714	1 734	8 249	9 983
	1986	20	1 800	1 820	7 880	9 700
	1987	20	1 850	1 870	7 690	9 560
Netherlands	1985	-	482	482	3 630	4 112
	1986	-	420	420	3 680	4 100
	1987	-	430	430	3 670	4 100
Portugal	1985	-	-	-	370	370
	1986	-	-	-	300	300
	1987	-	-	-	390	390
United Kingdom	1985	6 118	-	6 118	6 911	13 029
	1986	6 100	-	6 100	7 400	13 500
	1987	6 150	-	6 150	5 350	11 500
Community	1985	42 921	5 257	48 178	33 269	81 447
	1986	42 895	4 703	47 598	31 350	78 948
	1987	39 960	4 470	44 430	28 375	72 805

TABLE 6 A

Deliveries of hard coal to power stations

								('000	tonn	es)
	,	,	Public	power st	ations			genera-		
1985 :							ting p	olants		
Actual		Natio-	Hard	Total	Hard	Total				
1986 :	•	nal	coal	ECSC	coal	public	Collie-	Other		
Estimat	es	hard	from	hard	from	power	ries	indus-	Tot	al
1987 :		coal	ECSC	coal	third	sta-		tries	1	
Forecas	sts	,	coun-		coun-	tions		ļ	i .	
			tries		tries		}		1	
Belgium	1985	2 943	_	2 943	2 092	5 035	335	-	5	320
	1986	2 900	-	2.900	1 : 400	4 300	325	-	4	625
	1987	2 900	_	2 900	1 400	4 300	325	<b>  -</b> .	4	625
Denmark	1985	_	1 222	1 222	10 233	11 455	_	-	11	455
	1986	-	1 050	1 050	10 250	11 300	•	i -	111	300
	1987		1 050	1 050	10 250	11 300	i -	i –	11	300
Germany	1985			36 471	1 677	38 148	2 650	5 500	46	298
	1986	•	390	38 500	5 700	44 200			•	600
	1987		380	38 950	5 800	44 750			•	000
Spain	1985			13 777	1 631	15 408		_	15	408
	1986		i. <b>–</b>	19 205	2 000	21 205		i -	21	205
	1987	•	_	18 800	1 800	20 600		i –	20	600
France	1985	<u> </u>	387	1 890	5 197	7 087		160	14	247
Trante c	1986		450		4 200	8 100	•	•	•	220
	1987	1 420	420		2 160	4 000	•			
Greece	1985		- 420	- 1 040	2 100	4 000	- 5 000	1	<del>                                     </del>	
	1986	•		l, l	400	400	!			400
	1987		_	],		300	,	_	{	300
Ireland	1985		_ 58	58	300	58			<u> </u>	58
recanu	1986		•		_		•	l	¦	655
			655	655	- -	655		<u> </u>	   4	
TA-1	1987	<u> </u>	670	670	530 9 171	1 200 9 171		<u> </u>	9	200 171
Italy	1985		_				•	! -	•	
	1986	•	<b>-</b>		9 500		•	! -	9	500
,	1987			-	9 500	9 500	<del>,</del>	<u> </u>	9	500
Luxem-	1985	:	-	-	-	-	<u> </u>		-	
bourg	1986	•	-	! -	-	-		25		25
	1987	·		_	_	-		25		25
Nether-	1985		70	196	4 407	4 603		250	1	853
lands	1986	•	130					300		400
	1987		150		5 850	6 000		300	6	300
Portugal								! -	ļ	946
	1986	1			935			-	1	200
	1987							-	1	400
United	1985	1						•		519
Kingdom	1986	83 300	-	83 300	1 500	84 800	35	2 400	87	235
-	1987	80 500	-	80 500	1 500	82 000	.40	2 400	84	440
Commu-	1985	135 430	2 178	137 608		173 240				
nity		145 160		147 905		188 760	1		:	
. <del>-</del>		142 390	•	145 140		185 350				

TABLE 6 B

Consumption of solid fuels in power stations
(including colliery power plants and other private generators)

(in million tonnes) % Difference 1985 1986 1987 1986/1985 1987/1986 Belgium Hard coal 5.3 4.6 4.6 - 13 Denmark Hard coal 11.5 11.3 11.3 - 2 Germany ' Hard coal 46.3 52.6 53.0 + 14 Black lignite 2.6 3.0 3.0 + 15 Brown coal 102.7 109.0 108.0 + 6 Spain Hard coal 21.2 20.6 15.4 + 38 3 Brown coal 17.5 17.0 16.2 5 3 France Hard coal 14.2 7.9 - 14 - 35 12.2 Black lignite 1.3 1.3 - 19 1.6 - 33 - 25 Brown coal 0.6 0.4 0.3 Greece Hard coal - 25 0.4 0.3 Brown coal 34.4 31.0 - 16 7 29.0 Ireland 0.6 . Hard coal 0.1 1.2 +500 +100 Peat 3.9 3.6 3.7 - 8 + 3 Italy -Hard coal 9.2 9.5 9.5 Brown coal 1.8 1.7 1.7 Netherlands Hard coal 4.9 5.4 6.3 + 10 + 17 Portugal Hard coal 0.9 1.2 1.4 + 33 + 17 United Kingdom Hard coal 83.5 87.2 84.4 3 Community Hard coal 191.3 206.2 200.5 8 3 Black lignite 4.2 4.3 4.3 2 Brown coal 160.9 157.1 157.2 2

TABLE 7

Hard coal and coke consumption in other industries (excluding power stations)

('000 tonnes

	1985	1986	1987	<del>,</del>	'000 tonnes) ference
	Actual	Estimates	Forecasts	1986/1985	1987/1986
A) Hard coal					
Belgium   Denmark   Germany   Spain   France   Greece   Ireland   Italy   Luxembourg   Netherlands   Portugal   United Kingdom	823 525 3 580 3 120 4 890 1 333 333 1 800 117 1 005 233 5 217	1 015 500 3 500 2 800 3 700 1 400 382 1 430 120 500 535 4 000	1 000 500 3 400 2 600 3 700 1 400 433 1 400 120 500 719 3 700	+ 23 - 5 - 2 - 10 - 24 + 5 + 15 - 21 + 2 - 50 + 129 - 23	- 1 - 3 - 7  + 13 - 2  + 34 - 7
Community	22 976	19 882	19 472	- 13	- 2
B) Coke Belgium Denmark Germany Spain France Greece Ireland Italy Luxembourg Netherlands Portugal United Kingdom	207 33 1 341 120 779 19 - 425 - 228 199 356	190 35 1 250 125 800 20 - 370 - 200 180 300	190 35 1 100 125 800 25 - 380 - 200 180 300	- 8 + 6 - 7 + 4 + 3 + 5 - 13 - 12 - 9 - 16	- 12 - 12 + 25 + 3 
Community	3 - 707	3 470	3 335 	- 6 	- 4

TABLE 8

Deliveries of solid fuels to the domestic sector

1985 : Actual			! !											
1986 : Estimates   1987 : Forecasts	В .	DK	DE	SP	F	GR	IRL	ΙŤ	LUX	NL	P	UK   	EUR •	
A. Hard coal, patent fuel: and coke	s													
Hard coal	1985 1986 1987	1 368 1 315 1 315	600	1 230	1 400		5	1 123	110	3	40	5		15 59°
Patent fuels	1985   1986   1987	152 100 100	-	818 730 680	10	1 380	-	9 - -	- - -	1 1 1	7 - -	- - -	687 1 100 1 100	
Coke	1985 1986 1987	81 60 60	25	1 140	<b>-</b>	322 200 180	<b>i -</b> i	-  -	125 140 120	3   2   2	-	- - -	2 413 650 560	2 21
Total	1985   1986   1987	1 601 1 475 1 475	625	3 100	1 410	4 040	5	1 123	250	6	40	5		21 129
<b>% 198</b> 6/1985		- 8	- 13	- 8	+ 119	- 2	- 54	- 6	- 15	- 14	- 20	-	- 32	- 17
3. Lignite bri quettes, pea	t İ	97		(1)	<b>i</b>		į	(2)			19		-	5 30:
and peat briquettes	1986   1987	50 80	•	•			•				20 20		- "    -	5 07 5 27

(1) Of which a small quantity of raw products

(2) Peat : raw product and briquettes

TABLE 9

Deliveries of lignite and peat by sector and by Member State

	RAW PRODUCTS											
	Powe	er statio	ons	Briqu	etting (	olants	Others			Total		
	1985	1986	1987	1985	1986	1987	1985	1986	1987	1985	1986	1987
Belgium	-	-	-	-	-	-	0.2	0.2		0.2	0.2	İ
Denmark	-	-	-	-	_	i - i	-	- i	-	j -	-	<b>i</b> -
Germany	97.3	106.8	107.3	13.0	13.7	14.5	1.1	1.3	1.3	111.4	121.8	123.1
Spain	14.3	16.2	16.2	-	-		0.2	- 1	-	14.5	16.2	16.2
France	2.2	2.3	1.6	-	-	-	0.1	0.2	0.4	2.3	2.5	2.0
Greece	30.9	_35.0	37.0	0.3	0.3	0.7	1.5	2.0	2.3	32.7	37.3	40.0
Ireland	2.4	2.6	3.7	1.0	1.2	1.4	1.1	1.2	1.7	4.5	5.0	6.8
Italy .	1.9	1.9	1.9	-	-	-	0.1	- 1	-	2.0	1.9	1.9
Luxembourg	<b>i</b> - '	_	-	- 1	-	-	1	- 1	-	-		-
Netherlands	1 -	-	-	-	-	<b>-</b>	-	- 1	-	-	-	-
Portugal	-	-	i - i	-	<b>-</b> .	<b>-</b>	<b>-</b> j	-	-	-	-	-
United Kingdom	-	-	· <b>-</b>	- <u> </u>	-	-	-	-	-	<b>-</b>	. <del>-</del>	<del>-</del>
Community	149.0	164.8	167.7	14.3	15.2	16.6	4.3	4.9	5.7	167.6	184.9	190.0

TABLE 10 Hard coal production by areas

			('000 tonnes)
	1985 Actual	   1986  Provisional	1987 Forecasts
Belgium	6 212	5 590	5 850
Ruhr Aachen Ibbenbüren Saar + Kleinzechen Germany	70 146 5 011 2 423 11 269 88 849	68 806 4 993 2 360 10 967 87 126	67 000 4 800 2 200 11 000 85 000
Central Asturiana Bierzo, Villablino, Narcea Leon, Este, Palencia Sur Aragon, Cataluna, Baleares Spain(*)	4 944 6 164 2 529 2 454 6 279 22 370	4 997 6 125 2 534 2 479 5 823 21 958	4 720 5 460 2 400 2 370 5 650 20 600
Nord-Pas-de-Calais Lorraine Centre-Midi France	2 386 9 815 2 923 15 124	1 722 9 897 2 775 14 394	12 550
   Ireland 	57	72	l .   50 
Portugal	238	212	   250 
Scotland   Northern   Yorkshire   North-West   Midlands-Kent   South Wales   Opencast   Licensed mines   United Kingdom	3 554 7 457 19 935 8 869 29 639 4 910 14 466 1 920 90 750	3 667 10 117 27 103 9 845 31 176 6 584 14 277 1 866 104 635	105 000
Community	223 600	233 987	229 300

<sup>\*</sup> Including black lignite

TABLE 11 A

# Coking 1985 - 1987

			(Mic	t per annum)
	Coke production capacity	Hard coal consumption	Coke	% difference compared with the previous year
1985 (Actual)				
Belgium Germany Spain France Italy Netherlands Portugal United Kingdom	6.7 24.0 4.0 9.8 10.5 3.0 0.3 9.8	7.7 29.6 5.1 11.5 10.0 4.1 0.4 13.0	5.9 22.8 3.4 8.7 7.4 3.0 0.3 9.3	+ 2 - 6 - 3 - 1 - 1 - + 4
Community	68.1	81.4	60.8	- 2
1986 (Provisional)				
Belgium Germany Spain France Italy Netherlands Portugal United Kingdom	6.7 24.7 4.0 9.2 10.3 3.0 0.3 8.9	6.5 29.6 4.3 10.8 9.7 4.1 0.3	5.2 22.7 3.1 8.2 7.2 2.8 0.3 8.5	- + 3 - - 6 - 2 - - - - 9
Community	67.1	78.8	58.0	- 1
1987 (Forecasts)    Belgium     Germany     Spain     France     Italy     Nethelands     Portugal     United Kingdom	6.0 24.3 4.0 8.5 10.3 3.0 0.3 8.9	6.6 26.6 4.0 10.0 9.6 4.1 0.4	5.0 20.5 3.0 7.8 7.0 2.7 0.3 8.1	- 10 - 2 8 
Community	65.3	72.8	54.4	- 3

TABLE 11 B

#### Capacity distribution

('000 tonnes) 1986 1985 1987 | Colliery plants 23.2 23.2 22.4 Iron and steel industries 41.8 40.8 39.8 Independent 3.1 3.1 3.1 67.1 65.3 Total 68.1

TABLE 12 A

# Personnel employed underground (yearly average)

(1000)

, — — ,			( 000)
	1985 Actual	1986   Provisional	1987   Forecasts
Belgium	14.0	13.3	12.7
Germany	109.3	107.1	103.3
Spain	38.0	38.0	36.9
France	21.0	18.5	17.5
Portugal	0.8	0.8	0.8
United Kingdom	132.2	108.4	104.0
   Ireland	0.3	0.3	0.3
Community	315.6	286.4	275.5

TABLE 12 B

### Output per man/hour underground

(kg per man/hour)

		<del>/</del>	g per man/nour/
	1985 Actual	1986     Provisional	1987 Forecasts
Belgium	314	321	325
Germany	593	602	600
Spain '	273	281	310
France	392	427	400
Portugal	••		••
United Kingdom	408	   512   	495
Community	449	500	470

TABLE 13

## Investments in the coal industry (Coal extraction and preparation)

(million ECU)

		.,	CINTECTOTI ECO
	   1985   Actual	1986   Estimates	1987   Forecasts
Belgium	42.6	62.5	10.5
Germany	308.2	552.4	302.7
Spain	 		· • •
France	84.9	76.1	78.0
Portugal			
United Kingdom	   881.2 	1 098.4	908.6
Community	1 316.9	1 789.4	1 299.8

TABLE 14 A

Pre-tax pithead list-prices for Community coal on 1 January 1986, 1 July 1986 and 1 January 1987

Category	Type	Date	Ruhr	Aachen   	Saar	Belgium	Nord	Lorraine	South Wales	Scotland	South Yorkshire	  Oviedo   	Leon	Minimum price	Maximum price	Différen X
Anthracite	Nuts 3	1.1.86	159.59	-	- '		173.54	-	153.62		-	-	111.04		•	
` .	20/30 mm  	1.7.86	179.36 203.65	-	-   -	-	192.79 211.50	-	163.08  158.21		-   -	-     -   	122.08 130.32		192.79   211.50 	•
Lean coal	Nuts 3		-	153.47	- 1	<u>-</u> i	-	-	126.52	_	-	-	104.51			46.8
	20/30 mm	1.7.86	-	172.48	<del>-</del> .	-	-	-	134.31 130.30		-	-     -	114.90 122.65		•	
Semi-	Nuts 4	1.1.86	128.16	148.16	-	-	-	-	<del>-</del>	-	-	-	-	128.16	148.16	15.6
bituminous	10/20 mm	1.7.86	144.04	166.51 189.06	-	-	-	-	- 1	-	-	-	-	144.04 163.54	166.51 189.06	15.6 15.6
ong flame	Nuts 2	1.1.86	113.47	- 1	132.65		-	90.03	-	96.81	95.94		-	90.03	132.65	
	30/50 mm  	1.7.86   1.1.87	127.52  144.79	-	149.08	112.06 125.16	-	, 97.19 106.61	-	102.77 99.70			-	97.19 98.81	149.08 169.27	
ong flame	Nuts 5	1.1.86	113.47	-	-	94.89	-	(3) 89.10	-	96.67	93.91		-	89.10		27.4
	6/10 mm  	1.7.86	127.52	-	-	97.49 108.89		(4) 96.18   (5)105.51  	-   -	102.62 99.55		:	-	96.18 96.72	127.52 144.79	32.6 49.7
oking coal	Medium	1.1.86	107.55	122.45	124.49	78.91	~	85.24	93.91	-	<del>-</del>	- 1	-	78.91		
٠.,	or high    volatile 	1.7.86   1.1.87	120.87 137.24	137.61 156.25	139.91  158.85	86.28  96.37	-	92.02  100.94	99.69 96.72	-	- -	-	- I	86.28 96.37	139.91 158.85	
Coke	Blast	1.1.86	156.33	174.69	168.57		145.61	141.62	143.48			-	-	123.35		
	furnace    > 40 mm	1.7.86 j 1.1.87	175.69  199.48	196.33	189.45 215.10	138.39 154.57	157.19 172.44	152.89 167.72	150.62 146.12	150.62 146.12		•	-	138.39 146.12	196.33	

(1) Dollar exchange rate	DM	FB	FF	£	PTA
2.1.1986	2.45 100	50.06 100	7.52 100	0.69 100	153.10 100
1.7.1986	2.18 89	44.62 89	6.966 93	0.65 94	139.25 91
2.1.1987	1.92 78	39.95 80	6.35 84	0.67 97	130.45 85

<sup>(2)</sup> Prices are not adjusted for quality differences

<sup>(3)</sup> Power stations : 113.06/107.85 \$/t (4) Power stations : 111.25/116.42 \$/t

<sup>(5)</sup> Power stations : 122.05/127.72 \$/t

TABLE 14 B

Pre-tax pithead list-prices for Community coal on 1 January 1986, 1 July 1986 and 1 January 1987

	-		. , .			*			*		(in nat	ional cur	rencies)
Category	Туре	Date	Ruhr DM	Aachen DM	Saar` DM	Belgium FB	Nord FF	Lorraine FF	South Wates £	Scot land	South Yorkshire £	Oviedo Pta	Leon Pta
Anthracite	Nuts 3 20/30 mm	1.1.86 1.7.86 1.1.87	391.00 391.00 391.00	- - -	<u>-</u> -	- - - -	1 305.00 1 343.00 1 343.00	-	106.00 106.00 106.00	-	-   -   -	. <u>-</u>	17 000 17 000 17 000
Lean coal	Nuts 3 20/30 mm	1.1.86 1.7.86 1.1.87	 -	376.00 376.00 376.00	-	-  -   -   -	- ! -	-   -   -	87.30 87.30 87.30	<b>-</b> .	- - -	- -	16 000 16.000 16 000
Semi- bituminous	Nuts 4 10/20 mm	1.1.86 1.7.86 1.1.87	314.00 314.00 314.00	363.00 363.00 363.00	- -	-	-	- - -	- - -	- - -	- - -	- - -	-
Long flame	Nuts 2 30/50 mm	1.1.86 1.7.86 1.1.87	278.00 278.00 278.00	-	325.00	5 200.00 5 000.00 5 000.00	¦	677.00 677.00 677.00	-	66.80 66.80 66.80		16 061	-
Long flame	Nuts 5 6/10 mm	1.1.86 1.7.86 1.1.87	278.00 278.00 278.00	-	-	4 750.00 4 350.00 4 350.00	\   -	(2) 670.00 (3) 670.00 (4) 670.00	-	66.70 66.70 66.70	64.80 64.80 64.80	-	- - -
Coking coal	Medium or high volatile	1.1.86 1.7.86 1.1.87	263.50 263.50 263.50	300.00 300.00 300.00	305.00	3 950.00 3 850.00 3 850.00	¦ -	641.00 641.00 641.00	64.80 64.80 64.80		- - -	- - -	<u>-</u> -
Coke	Blast furnace > 40 mm	1.1.86 1.7.86 1.1.87	383.00 383.00 383.00	428.00 428.00 428.00	413.00	(1) 6 175.00 6 175.00 6.175.00	1 095.00	1 065.00	99.00 97.90 97.90	97.90		-	- -

(1) Carcoke

(2) Power stations: 775.00/811.00 FF/t
(3) Power stations: 775.00/811.00 FF/t
(4) Power stations: 777.00/811.00 FF/t

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TABLE 15

Average cif prices for coal imported from third countries

(US \$)

	·	First quarter 1985	Second quarter 1985	Third quarter 1985	Fourth quarter 1985	First quarter 1986	Second quarter 1986	Third quarter 1986	Fourth quarter 1986
(A)	Steam coal (1) PCI (Kj/kg)	25 932	25 847	25 798	26 886	26 097	26 086	26 325	26 159
	per tonne (t = t)	45.30	46.30	44.60	46.50	44.85	44.05	43.10	41.05
	per tonne = 29.3 GJ	51.00	52.35	50.60	52.45	50.20	49.35	47.80	45.85
В)	Coking coal (2) PCI (KJ/kg)	31 124	31 124	31 124	31 124	31 124	31 124	31 124	31 124
	per standard tonne (3) (4)	62.75	62.70	62.15	61.90	61.90	58.20	57.10	56.85
	per tonne = 29.3 GJ	59.10	59.05	58.50	58.30	58.30	54.80	53.75	53.55
1	Ratio B : A, per tonne = 29.3 GJ	116 %	113 %	116 %	111 %	116 %	111 %	112 %	117 %

<sup>(1)</sup> As per quarterly reports from the Member States (Decision 86/161/ECSC of 26 February 1985 modifying the Decision 77/707/ECSC of 7 November 1977).

(4) Trends of the mean value : at the first of January of each year :

1970	17.50	1974	31.90	1978	62.10	1982	82.45	1986	61.90
1971	23.90	1975	59.55	1979	63.95	1983	76.25	1986	56.85 (1.10)
1972	23.65	1976	62.75	1980	68.50	1984	66.20	-	
1973	26.05	1977	61.65	1981	75.70	1985	62.75		

<sup>(2)</sup> Guide price (Decision 73/287/ECSC of 25 July 1973), reference date : beginning of quarter.

<sup>(3)</sup> Specifications of the standard quality: ashes 6 %, water 5 %, volatile matters 2 %.

TABLE 16

# Delivered prices for domestic coal (including taxes)

(Ecu/tce) +/- % 1 July 1 July 1985 1986 Belgium 237.92 257.73 8.3 France 299.52 319.28 + 6.6 226.02 Germany 256.18 + 13.3 Ireland 198.19 181.86 - 8.2 Italy 299.51 302.04 + 0.8 Netherlands 272.81 296.21 + 8.6 Spain 141.62 United Kingdom 227.35 212.30 6.6

TABLE 17
World coal production and trade

(Mio tonnes)

			(M:	o tonnes)
I. WORLD TRADE BY COUNTRY AND REGION	1984	1985 	1986 (1)	1987 (2)
Imports in Japan Community imports from third	88	94	92	89
countries	86	98	95	` <b>9</b> 2
Imports in other countries	68	81	87	89
Sub-total coal sea-borne trade(a)		273	274	270
Coking coal	129	139	138	134
Others	113	134	136	136
Intra-Community coal trade	15	13	12	11
Intra-Comecon trade (3)	39	38	38	37
United States trade	20	15	14	13
Sub-total coal regional trade(b)	74	66	64	61
Total : coal world trade (c) (c) = (a) + (b)	316	339	   338 	331
Coking coal	161	176	166	161
Others	155	169	171	170
Difference from year to year (%)	+ 18 %	+ 7 %	+ 0 %	- 2 %
II. WORLD PRODUCTION OF COAL	1984	   1985 	   1986 (1) 	
Western Europe	176	218	234	<b> </b>
(EUR)	(174)	(217)	(233)	İ
North America	783	776	782	
(United States)	(750)	(741)	(747)	İ
(Canada)	( 32)	( 34)	( 35)	į́
USSR	555	552	564	į
China	736	815	835	İ
Poland	191	192	192	Ī
South Africa	162	169	176	
Australia	125	133	136	!
India	145	148	152	!
Japan	17	16	16	
Latin America	25	28	29	! !
Rest of the world	128	165	147	<u> </u> 
Total world production of coal(d)	3 043	3 212	3 263	
III. SEA-BORNE TRADE OF COAL IN % OF WORLD PRODUCTION  (a):(d)	8 %	8.4 %	8.4 %	

<sup>(1)</sup> Estimates

<sup>(2)</sup> Forecasts

<sup>(3)</sup> Countries with centrally planned economy (Bulgaria, Czechoslovakia, East Germany, Hungary, Poland, Romania, USSR)

TABLE 18 Hard coal from third countries

			on tonnes)
	1985	1986	1987
	Actual	Provisional	Forecasts
A) By country of destination			· · · · · · · · · · · · · · · · · · ·
Belgium	6.8	6.8	6.2
Denmark	11.4	11.1	11.5
Germany `	9.1	9.3	9.0
Spain	8.3	8.1	8.1
France	15.2	13.9	10.9
Greece	2.0	2.0	2.1
Ireland	1.3	1.8	2.1
Italy	20.3	18.8	19.1
Luxembourg	0.1	0.2	0.1
Netherlands	11.0	11.6	12.1
Portugal	1.2	1.7	2.0
United Kingdom	11.4	9.8	9.2
Community	98.1	95.1	92.4
B) By country of origin			
USA	34.0	34.0	33.2
Canada	2.1	1.9	1.5
Australia	19.4	20.9	22.2
South Africa	25.9	22.2	16.7
Poland	13.6	8.3	10.3
USSR	1.3	1.9	1.2
Others	1.8	5.9	7.3
Community	98.1	95.1	92.4
C) By sector of consumption	] 	]   	
Coal destinated to public	i	i	·
power stations	42.3	40.9	40.2
Coal destinated to coke ovens	33.1	31.0	28.4
Antrhacite and low volatile	3.4	3.9	3.5
Other coals	19.3	19.3	20.3
Community	98.1	95.1	92.4

TABLE 19

Trend of intra-Community trade in hard coal (1985 - 1987)

TABLE 20

Trend of intra-Community trade in coke (1985 - 1987)

				·	<del>,</del>			- 1987)		,	<del>,</del>	<u>,</u>	('000 to	nnes)
1	rom	- Belgium	     Denmark	Germany	   Spain	   France	     Greece	     Ireland	Italy	Luxem- bourg	Nether-	!     Portugal 	United Kingdom	EUR
To .			! . !	 	! !	\ 	[ 	[ 	l 	1		 		
Pert epreum	1985   1986   1987	H M U	· -	1 168 1 140 1 150		1 50 1 50 1 40			   •   •	-   -	181   200   225		112 75 75	
Denmark	1985   1986	12   15	3 1	,16 15	   -   -	 	- -	 	     -   -	   -   -	7	i   -   -		65
	1987	15		15	-   	25	. • 	-	-	- 	- 	- 	10 	65
Germany	1985   1986   1987	235 200 200	- - -	1	 	223   100   100	-   -   -	   -   -	- - -	- ! - ! -	1 123 1 100 1 100	-   -   -	125 150 130	706 550 530
Spain	1985   1986   1987	1 20 10	-	11 30 40		43   10   -	-   -   -	-   -   -	- 5	-	-   -   -	- i -	2	59 60 50
france	1985 1986 1987	331   220   200	- I	1 298 1 230 1 200	- - -	8   b		- - -	- - -	-   -   -	382 250 250	-   -   -	39   -   -	2 050 1 700 1 650
Greece	1985   1986   1987	- - -	-   -	- - -	  	   2   5	e u	- - -	11 5 5	-   -   -	-	-   -   -	-   -	13 10 5
Ireland	1985 1986 1987	- - -	-   -   -	-     -     -	- - -		- - -	B	-	-   -	- - -	- - -	7   5   5	7 5 5
Italy.	1985 1986 1987	10		36 10 5		64   40   35	- - -	-   -   -	B	- - -	2 -	- - -	- - -	116 60 50
Luxembourg	1985 1986 1987	127 190 185	-	1 639 1 435 1 345		3 5 5	-   -   -	 -	- - -	B	- 5 -	-	- - -	1 769 1 635 1 535
Netherland	1985 1986 1987	, 30   25   25	- - -	222   300   300	- (	3   25   25	-   -   -	-	-	-   -   -	B B	- - -	97   250   250	352 600 600
Portugal	1985   1986   1987	-   -	- - -	9 10 10	1   -   -	4 .  10   10	-	-	- I - I	-   -   -	30   30   30	B	. 33 30 30	77 80 80
United : Kingdom	1985   1986   1987	28	- - - -	91 - -	- - -	34   -   -	-	-	- 4   - 1	-   -   -	-   -	-	B	158
COMMUNITY	1985   1986   1987	778   680   645		3 490   3 170   3 065	1   -   -	451   270   240	- İ	- - -	17   5   5	-   -   -	726   585   605	-	420   520   500	5 883 5 230 5 060

. .

Producers' stocks of hard coal and coke (at the end of the year)

('000 tonnes) 1986 Estimates Difference (1) 1985 1987 Actual 1 000 Fore-1986/ 1987/ Number 1985 1986 tonnes of casts calendar days covered 1. Coal Belgium 528 690 29 661 42 133 |+ 12 495 1 344 Germany (2) 10 763 11 151 47 388 Spain (3) 623 462 1 386 2 009 28 547 + France 4 008 249 351 114 4 600 343 Ireland 30 30 214 30 2 3 Portugal 2 5 9 331 8 976 24 United Kingdom 30 9 000 355 26 050 27 367 187 Community 27 180 41 130 2. Coke Belgium 78 100 7 100 |+ 22 + 2 166 Germany (2) 1 907 259 68 6 425 + 2 352 Spain 197 213 26 190 + 16 23 2 France 289 522 23 520 233 Greece 21 20 20 1 98 Italy 245 348 15 250 103 Netherands 15 20 20 + 46 41 61 29 Portugal 17 17 1+ 12 12 36 United Kingdom 1 043 403 1 050 640 647 17 Community 3 812 5 955 38 8 592 + 2 143 + 2 637

<sup>(1) + =</sup> increase in stocks; - = withdrawal from stocks.

<sup>(2)</sup> Excluding the national reserve (7 195 hard coal and 2 977 coke end 1985 6 675 hard coal and 2 776 coke end 1986).

<sup>(3)</sup> Including black lignite.

TABLE 21 .

		~ard		<u>blē āl.</u> Lange sir	en fyn i	9±7				11 <b>G</b> /C 11 11 21				
	Belgium	Germark	Germany	Spain	frace	arense	Irelani	l Italy	ture= tourg	Hether- tands	Acrtugal	United Kingdom	E.F	
1. Production (t = t) 2. Recoveries 3. Arrivals from E(SC countrie) 4. Imports from non-member countries 5. Availabilities (1+2+3+4)	5 850 1 150 5 1 540 6 170	1 200 11 500 12 700	85 000   300   1 100   9 000 	20 600 370 20 20 8 100	12 550 950 2 850 10 950	-		- 1 440 17 080 20 520	35 140	- 745 12 100	310 2 020 2 580		4 7   (10 7   92 4	
6. Internal deliveries a) colliery power stations b) public power stations c) coke ovens d) steel industry (of which power stations) e) other industries (of which power stations) f) domestic sector g) miscellaneous (total) of which: 1. issues to workers 2. patent fuel 3. own consumption 4. gasworks 5. railways 6. other	325 4 300 6 600 20 (-) 1 300 (-) 1 300 (5) (15) (20) (10) (-)	(-) (-) (-) (150)	2 650 44 750 26 600 1 200 (300) 8 700 (5 300) 1 000 3 100 (130) (1 100) (270) (220) (220) (1 180)	20 600 4 055 230 (~) 2 600 (~) 1 180 275 (200) (20) (50) (33) (2) (-)	3 800 4 000 10 000 820 (120) 3 700 (-) 2 400 1 410 (60) (1 150) (200) (-) (-)	- 100 (-) 1 600 (-) 5 (-) (-) (-) (-)	1 200 - (-) 435 (-) 1 200 - (-) (-) (-) (-)	9 500   9 560 	52 (-) 120 (-) 3 (-) (-) (-) (-) (-)	6 000 4 100 250 (-) 800 (300) 40 110 (-) (-) (-) (-) (110)		. 82 000 11 500 100 (-) .9 200 .(-) .5 500 .4 700 (1 300) (300) - (2 100)	(3 2 (8 (2 (2 (3 5	
7. Total internal deliveries (6)  8. Deliveries to ECSC countries  9. Exports to non-member countries	13 590 840 145	12 640 - - 60	6 000 300	28 940	26 130 535 -	2 005	2 835 _10	20 520	175	11 300 445 800	-	2 945 400	(10 7	
10. Total deliveries (7+8+9)	14 575	12 700	94 300	28 945	26 665	2 105	2 845	20 520	175	12 545	2 515	116 345	323	
11. Movement of producers and importers stocks (5 to 10	+135		+1 100	+145	+635	-5	+5	-	-	+300	+65	+665	     +3 (	

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TABLE 23

Coke balance sheet for 1987

,		· · · · · · · · · · · · · · · · · · ·		-						(1000 tonnes)				
		  Belgium 	Denmark	Germany	Spain	France	Greece	Ireland	Italy	Luxen:- bourg	Netherland	Portugal	United Kingdom	EUR
1.	Production	5 000	-	20 500	3 000	!   7 800	-	-	6 950		2 750	290	8 100	54 390
·2.	Receipts from ECSC Countries	490	65	530	50	1 650	5	5	50	1 535	600	SC	-	(5.060)
3.	Imports from third countries	160	. 10	370	180	200	40	-	   	-72	. 75	<del>-</del>	- ,	1 ,107
4.	Availabilities (1+2+3)	5 650	75	21 400	<b>3</b> 230	9 650	45	5	7 000	1 60?	3 425	570	8 100	55 497
5.	Inland deliveries		,	· ·	·		,							
b)	Steel industry Other industries Domestic sector Miscelanneous of which	4 750 190 45 15	- 35 25 15	14 300 1 100 550 850	3 080 - - 150	800 180	20 25 -	-   5   -	6 150 380 : 120	1 605	2 200 25 - 200	290 30 - -	6 200 .300 560 240	46 495 2 890 1 482 1 770
-	or which issues to workers own consumption other	(15) (-) (-)	- 1	(540) (210) (100)	(1501	(-) (300) (-)	(-) (-) (-)	(-)   (-)   (-)	(-) (-) (-)	(~) (~) ( <del>-</del> )	(-) (-) (200)	(-) (-) (-)	(-) (-) (240)	(555) (660) (555)
6.	Total inland deliveries (5)	5 000	75	16 800	3 230	9 180	45	. 5	6 650	1 607	2 425	320	7 300	52 637
7. 8.	Deliveries to ECSC countries Exports to third countries	645 40	-	3 065   700	- !	240 100	- -	-	5 345	- -	605 50	-	500 300	(5 060) 1.535
9.	Total deliveries (6+7+8)	5 865	75	20 565	3 230	9 520	45	5	7 000	1 607	3 080	320	<b>3 10</b> 0	54 172
	Stock movement at production and import (4 to 9)	-35	-	+835	-	+130	-	-	_	-	+345	+50	-	+1 325
		1	1	!	- 1			i	- 1	- 1	1	į		

TABLE 24

			Lignite	and peat	balance	sheet for	1987			(	in 1 00	0 tonne	5)
	В	DK	DE	SP	F	GR	IRL	IT	LUX	NL	Р	UK	EUR
A. Raw product							 				ì   . 		
- Availabilities :	i i			i				İ .					İ
Production Imports	-	-	120 000 3 000	16 200 -	2 000	40_000	6 745	1 800 80	·- -	- -	- 1	-	186 745 3 080
Total :	i - i	-	123 000	16 200	2 000	40 000	6 745	1 880	~	-	į - į	-	189 825
- Utilization :	! !						-	[ [					
Briquetting plants Power Stations Other	-     -	- - -	14 500 107 300 1 200		- 1 600 400	700 37 000 2 300	1 365 3 650 1 660	-   1 850   30	~ -	- - -	- - -	- - -	16 565 1167 600 5 590
B. Briquettes							,	i 1			,		İ
- Availabilities :	1 1		! !	ļ				<u> </u>			 		1
Production Arrival from ECSC countries	315	10	4 000 -	-	- 130	- 60 -	- 30	-	- 25	- 20	-	- -	4 06
Imports from non-Member countries	40	30	1 115	-	20	-	-	i - i	- '	-	-	-	1 20
Total:	355	40	5 -115	-	150	60	30	-	25.	20	-	. <del>-</del>	5 79
- Utilization :	į į		j j					į į					İ
Power Stations Industry Domestic Shipments to other ECSC	275 80	- - 40	1 000 990 2 595	- -	- 150	- - 60	30	-   -   -	- - - 25	- - 20	-	- - -	1 00 1 26 3 00
countries  Exports to non-Member  countries	-     -	-	.350	-    -	<u>.</u> .	- -	-, -	-     -	-	-	-	-	3:

ELECTRICITY GENERATION 1985 - 1986 - 1987

BREAKDOWN BY COUNTRY AND ENERGY SOURCES

#### COMMUNITY

GWH I	1985	1986 r	I 1987
HYDROELECTRIC I	181044	1 175525	I I 183110
GEOTHERMAL I	2552	I I 2600 I	I 2800
NUCLEAR , I	456166	I 491496 I	I 530300
THERMAL	847154	I 852136	I 852970
- HARD COAL	432124	I 458022	I 460580
- LIGNITE	122989	I I 117300	I 117400
- OIL PRODUCTS	164031	1 I 152966	I 156205
- NATURAL GAS	99176	I I 95744	I I 91845
- DERIV. GAS	21623	I I 10793	I I 20020
OTHERS	I 7211 I	I 7311 I	1 I 5920 I
TOTAL	I I 1486916 I	I 1521757 I /	I I 1569180 I

Sources: 1985 Eurostat

GERMANY

GWHI	1985 ]	1986	I 1987
HYDROELECTRIC	17351	I I 18300 I	I I 18000 I
GEOTHERMAL	-	I. I. – I. –	I I - I
NUCLEAR	119461	I I 112900 I	I I 120000 I
THERMAL	247564	I I 251100	I I 251950
- HARD COAL	120094	I 126000	I 129150
- LIGNITE	82867	i 78200 t	1 76200
- OIL PRODUCTS	9470	I 11360	1 12000
- NATURAL GAS	23229	I 23720	1 23500
- DERIV. GAS	7822	1 I 7800	I7500
- OTHERS	4082 	1 I 4020 ' I	I 3600 I
TOTAL	384376	I I 382300 I	I 389950

Sources : 1995 Eurostat 1996 UNIEEDE

	1995.	I 1986 I	I 1987
HYDROELECTRIC I	1334	I I 1385 I	I I 1400 I
GEOTHERMAL :		I -	I I I
NUCLEAR :	32692	I I 37096 I	I 38500
THERMAL :	20158	ì I 16946	I I 16910
- HARD COAL . I	11623	10902	I 11360
- LIGNITE	<del>-</del>	I -	
- Oil PRODUCTS	3459	I 2346	1 , 1200
- NATURAL GAS	2149	I I 874	I I 1700
- DERIV. GAS	2631	I 2373	I I 2250
- OTHERS	296	1 1 451 1	I 400 /
Total Total L	54184	I 55427	I I 5-810

DENMARK

GWH 1	1985 ]	1986 . I	1987
HYDROELECTRIC	90	1 110 I	110
GEOTHERMAL	_	I - I	-
NUCLEAR	-		
THERMAL	27120	26890	27740
- HARD COAL	25468	24690	26000
- LIGNITE	-	-	-
- OIL PRODUCTS	1346	1500	1500
- NATURAL GAS	297 :	1 I 300	240
- DERIV. GAS	<del>-</del>	<u>.</u>	_
- OTHERS	9 I	<u>.</u> I - :	- -
TOTAL	I 27210 I	I 26600 '	I I 27850

Sources : 1985 Eurostat 1986 Own estimed

SPAIN

OWH 1	1985 I	1986 I	1987
HYDROELECTRIC	32757 I	1 26800 I	32000
GEOTHERMAL	] [ ]	I	-
NUCLEAR		35700 I	25000
THERMAL	61640	59800	60200
- HARD COAL	32449	31420	32270
- LIGNITE	i 18416 I	18500	19500
- OIL PRODUCTS	7593	6800	6600
- NATURAL GAS	1917	i i 2000	1800 T
- DERIV_ GAS.	736.	I 550	. 500
- OTHERS	: : 529 :	I 530 I	530 I
T O T A E	I I 121165	I I 122300 I	I I 127200 I

Sources : 1985 Eurostat 1986 UNIFEDE +

FRANCE

GWH	I 1985 :	I 1986 I	1987
HYDROELECTRIC	I I 63414 I	I 64000 I	l +5500
GEOTHERMAL	I - I	I - I -	[ - [ -
NUCLEAR	I I 213087 I	I I 241400 I	I 26,4000 I
THERMAL	I 52059	I 40400	I I 32500
- HARD COAL	34800	1 26900	I 20100
- LIGNITE	I 2897	I 2000	2000
- OIL PRODUCTS	i 6765	I 5200	1 4900
- NATURAL GAS	1 2957	I 1900	I 1500
- DERIV. GAS	3848	1 I 3500	I I3300
- OTHERS	I I 792 I	I I 800 I	I I 800 I
T C T A L	I 328560	I I 345800 I	I 362000

Sources : 1985 Eurostat 1986 UNIPEDE + Own estimed

GREECE

эмн .	I 1985 I	1986 I	1987
HYDROELECTRIC	I 2792 I	2000 I	2200
GEOTHERMAL	I - I I - I		<b>-</b> ,
NUCLEAR		_	_
THERMAL	I 22945	23000	24100
- HARD COAL	727	750	1200
- LIGNITE	I 15427	16000	17500
- OIL PRODUCTS	I 6790	1 6250	I 5400
- NATURAL GAS		- I -	<u> </u>
- DERIV. GAS	<u> </u>		
- OTHERS	<u>-</u>	I – I	I - I
Town Town L	I 25737	I I 26000 I	I I ( 27300 I

Sources : 1985 Eurostat 1986 UNIFEDE

IRELAND

GWH 1	1985 I	1986 I	1987
HYDROELECTRIC	1168	1200	1200
GEOTHERMAL		[	<del>-</del>
NUCLEAR 1	_	- :	- ,
THERMAL	10318	10640	11120
- HARD COAL	98	1700	3500
- LIGNITE	2212	1400	2000
- OIL PRODUCTS	1 2264	1 1 4000	1 I 4320
- NATURAL GAS	1	I I 3540 T	I I 1300
- DERIV. GAS	-	<u> </u>	-
- OTHERS	<u>.</u> 1	I	I - I
TOTAL	i 11486	I I 11840 I	I 12320 I 12320

Sources : 1985 Eurostat : 1986 UNIPEDE +

ITALY

GWH I	1985 I	1986 I	1987
HYDROELECTRIC	44056 I	43900 / I	44200
GEOTHERMAL	2548 I	[ 2600 ]	2800
NUCLEAR	[ 671 <b>7</b> ]	[ 8400 ] [ 8400 ]	8400 [
THERMAL ,	122933	127500	137300
- HARD COAL	23795	I 24700	26000
- LIGNITE	1 1170 :	1 1200	1200
- OIL PRODUCTS ·	71338	í 75380	I 83600
- NATURAL GAS	23182	I 22750	1 I 23000
- DERIV. GAS	I 2973	I I 3000	1 1 - 3000
- OTHERS	I I 475 I	I 470 I 470	I I 500 I
TOTAL	I [ 176254 I	I I 182400 I	I I 192700 I

Sources : 1985 Eurostat 1986: UNIPEDE +

#### LUXEMBOURG

GWH	I 1985 ]	1986 ]	1987
HYDROELECTRIC	I 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	530	500
GEOTHERMAL	I - :	[ - ] [ - ]	- [
NUCLEAR	I – I	I I - I	I - I -
THERMAL	i I 412	I I 460	! I 450
- HARD COAL	1 .37	I So	I Sọ
- LIGNITE	- · ·	- I	I -
- OIL PRODUCTS	ī 23	I 40	I 35
- NATURAL GAS	<u>1</u> 4	I 10	I 5
- DERIV. GAS	314	I 320	320
- OTHERS	1 1 34 1	1 I 40 I	1 1 40 1
TOTAL	I 896	I 990 I 990	I I 950 I

Sources : 1995 Eurostat ; 1984 UNIPEDE +

NETHERLANDS

GNH I	1985 I	1986 I	1987
HYDROELECTRIC	3 I	- I	-
GEOTHERMAL		- -	-
NUCLEAR	[	4000	4000
THERMAL	56865 I	60400	t 61000
- HARD COAL	14320	15600	18200
- LIGNITE		_ ·	· <u>-</u>
- OIL PRODUCTS	2926	3200	3000
- NATURAL GAS	I 36959	I 39150	1 37300 <u> </u>
- DERIV. GAS	2227	2000	2000
- OTHERS	1 433 : I	I I 450 I	I 500 I
TOTAL	I 60542 I -	I I 64400 I	I 65000 I

Sources : 1985 Eurostat 1986 UNIPEDE +

I HWE	. 1985 I	1986	1987
HYDROELECTRIC 1	10814 I	9300	I 10000
GEOTHERMAL 1		4	I I 4 I
NUCLEAR	- 1	-	I - I -
THERMAL	7763	10900	I I 10800
- HARD COAL	856	2510	I 3750
- LIGNITE	-	_	I -
- OIL PRODUCTS	6300	7790	I 6450
- NATURAL GAS	-	<u> </u>	
- DERIV. GAS	46	I 50	50
- OTHERS	I I 561 I	I 550 I	I 550 I
TOTAL	I I 18581 I	I I 20200 I	I I 20800 <sup>(</sup>

Sources : 1985 Eurostat 1986 Own estimed

# UNITED KINGDOM

GWH	I 1985 I	1986 ]	1987
HYDROELECTRIC	I 6781 I	7000	7000
GEOTHERMAL	I - 1 I - 1	- -	- -
NUCLEAR	I 53767 I	t 52000	I 60400
THERMAL	I I 217317	I 224500	I 218900
- HARD COAL	1 167857	192800	I 189000
- LIGNITE	<u>-</u>	:	<u> </u>
- OIL PRODUCTS	1 45686	I 29100	I 27300
- NATURAL GAS	2738	I I 1500	I 1500
- DERIV. GAS	I 1097	I I 1100	I _ 1100
- OTHERS	I -	<u>;</u> –	<u> </u>
T D T A L	I 1 277925 I	I I 193500 I	I 286300 I 286300

Sources : 1985 Eurostat 1985 UNIFEDE + Own estimed