

# COMMISSION OF THE EUROPEAN COMMUNITIES

COM(85) 459 final

Brussels, 18 September 1985

## SIX-MONTHLY REPORT FROM THE COMMISSION TO THE COUNCIL AND THE EUROPEAN PARLIAMENT

ON THE RATE OF UTILIZATION OF THE TRANCHES OF  
THE NEW COMMUNITY INSTRUMENT (NCI)

(JANUARY-JUNE 1985)

COM(85) 459 final

## I. INTRODUCTION :

This report has been drawn up by the Commission in accordance with article 6 of the Council Decision of 13 April 1983 empowering the Commission to contract loans under the New Community Instrument (NCI) (1) which stipulates that "the Commission shall inform the Council and the European Parliament every six months of the rate of utilization of the tranches". This report covers the period from 1 January to 30 June 1985.

The overall borrowings authorized so far by the Council for ordinary NCI operations are as follows :

NCI I : 1 000 Million ECU (2)  
NCI II : 1 000 Million ECU (3)  
NCI III : 3 000 Million ECU (1)

The overall amounts are released tranche by tranche, as implementing Decisions by the Council enable the borrowing to be made. There were three tranches of NCI I (amounting to 500 million ECU, 400 million ECU and 100 Million Ecu respectively); a single tranche of 1.000 million ECU for NCI II; and three tranches of NCI III (amounting to 1.500 million ECU, 1.400 million ECU and 100 million ECU respectively). The third tranche of NCI III of 100 million ECU, for financing innovation has not yet been released by the Council. Effective authorizations for borrowing under NCI III therefore amount to date to 2.900 million ECU.

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(1) Decision 83/200/CEE ("NCI III") : O.J. L112 of 28.04.83;

(2) Decision 78/870/CEE : O.J. L298 of 25.10.1978;

(3) Decision 82/169/CEE : O.J. L78 of 24.03.1982.

Besides these ordinary operations, which account for most of NCI activity, there has been and still is substantial intervention in exceptionnal aid operations to the Italian and Greek areas stricken by earthquakes in 1980 and 1981.

The Council Decisions covering this aid do not set precise amounts for NCI activity, but limit the overall effort, financed from the resources of th European Investment Bank as well as those of the NCI, to :

- 1 000 Mio ECU in borrowing and lending for ITALY (¹);
- 80 Mio Ecus in borrowing and lending for GREECE (²).

## II. ORDINARY AND EXCEPTIONAL OPERATIONS : SITUATION ON 30.06.1985 :

At the end of June 1985, the situation for operations authorized and operations in progress was as follows :

(million ECU)

	NCI I	NCI II	NCI III		Reconstruction	
			Tranche 1	Tranche 2	Italy	Greece
Ceiling Loans signed	1 000 995	1 000 988	1 500 1 240	1 400 876	1 000 862*	80 80
BALANCE	5	12	260	524	138	0

\* including 265 million ECU from EIB resources.

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(¹) Decision 81/19/CEE : O.J. L 37 of 10.02.1981;  
(²) Decision 81/1013/CEE : O.J. L367 of 23.12.1981;

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As the table shows, borrowing operations under NCI I and exceptional assistance to the 1981 earthquake disaster areas in GREECE have exhausted amounts available under the ceilings. In the case of NCI I, the adjustment of loans by conversion into "borrowing equivalent" (applying the method recommended by the Court of Auditors) cancels out the balance.

The amount still available under the NCI II will be used for an operation that has already been declared eligible.

As to the NCI III, 83% of the first tranche has been used up by signed loans. The rest is allocated to projects which have been declared eligible, but for which loans have not yet been signed. The second tranche is covered as to about 96% by applications declared eligible; loans already signed account for 63% of the tranche.

Exceptional assistance to the 1980 earthquake disaster areas in ITALY still has a balance of 138.1 million ECU of loans to be signed, with eligible applications standing at 128.3 million ECU. Loans are granted from EIB and NCI resources combined, the latter covering up to 69% of loans signed up till now.

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- (1) To determine "borrowing equivalent", the currencies actually paid out as loans are converted into ECUs at the rate of exchange obtaining on the date of the corresponding borrowing; the total cost of each borrowing is allocated between the various NCI tranches in proportion to the amounts paid out. For exceptional assistance, however, the use of amounts available is determined solely on the basis of amounts of loans signed in ECUs since Council Decisions set identical ceilings for borrowing and lending.

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**III. BREAKDOWN OF OPERATIONS CARRIED OUT :**

The following table shows all NCI loans signed up to 30 June 1985, broken down by sector and by country (lists of individual operations appear in the Annex).

**LOANS SIGNED : SITUATION ON 30.06.1985**

(en Millions)

COUNTRY/SECTOR	NCI I	NCI II	NCI III		NCI(1) RECONSTRUC- TION	TOTAL	%
			Tranche 1	Tranche 2			
Denmark	66,7	100,5	162,1	62,2		391,5	8,2
Greece	-	114,9	72,8	33,9	80,0	301,6	6,3
France	70,0	125,0	349,2	413,8	-	958,-	20,-
Ireland	239,0	90,3	18,9	-	-	348,2	7,3
Italy	480,0	475,0	575,8	349,7	597,3	2 477,8	51,9
United Kingdom	139,2	82,7	61,6	16,4	-	299,9	6,3
<b>TOTAL</b>	<b>994,9</b>	<b>988,4</b>	<b>1 240,4</b>	<b>876,-</b>	<b>677,3</b>	<b>4 777,-</b>	<b>100 %</b>
<u>of which :</u>							
Energy	45,3%	27,8%	20,5%	-			
Infrastructure	54,2%	32,0%	9,8%	21,2%			
Productive Sectors (SMEs)	0,5%	40,2%	69,7%	78,8%			

(1) In view of the special features of these operations, no sectoral breakdown is given here.

NCI lending as a whole for ordinary projects reflects a shift in the emphasis of activity towards the productive sectors. This shift corresponds to the priority already accorded under NCI II to operations in favour of small and medium-sized undertakings, which have already absorbed respectively 70% and 79% of the first two tranches of NCI III. This result was achieved thanks to "global loan" arrangements with financial intermediaries.

The shares in total loans signed of the energy and infrastructure sectors, however, have declined in NCI III. In particular, demand for loans to finance energy conservation projects was much weaker than expected.

In view of the applications approved and loans signed, it is expected that the first two tranches of the NCI III will be divided between energy, infrastructure and small and medium-sized undertakings in the proportions of 14%, 16% and 70% respectively.

The breakdown by countries of loans signed shows a clear preponderance of operations in ITALY and, to a lesser extent, FRANCE. ITALY's share in the present total of NCI III loans was 44%, FRANCE's share was 36%.

While ITALY's share of NCI operations has been fairly constant in successive tranches, the share of FRANCE is gaining ground, in particular because of demand from SMEs.

Activity in the other member countries has declined however, as public investment slows down and restrictions are placed on foreign borrowing.

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**IV. RÉSUMÉ :**

After the complete commitment of authorized loans for projects under NCI I and the exceptional aid to GREECE, the rate of take-up of the current NCI I authorizations at the end of June 1985 is as follows :

- NCI II is almost totally taken up;
- NCI III has reached 2 116 million ECU in approved loans and this could rise to 2 789 million ECU on the basis of projects already declared eligible.
- The exceptional "Earthquake Reconstruction" operations in ITALY are close to the limit of available loans given the eligibility decisions already made.

Since the limit on NCI loans authorized by the Council may soon be reached, the Commission has proposed that the Council give it power to contract further borrowing to allow up to 1 500 million ECU in loan capital (doc. COM/85/250). The proposed loans would be used to finance investment in small and medium enterprises in industry and other productive sectors, with special emphasis on the use of new technology and innovation, and also the rational use of energy.

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STATISTICS ON NCI OPERATIONS

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TO 30 JUNE 1985

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CIR. INC. 1,000 MILLIONS BECU  
(estimation as at 30.06.1975)

Ref.	PROJECT DESCRIPTION (ref.)	Date contract	Loans in M. BECU curr. million (xxx)	EWS Int-subsidy	Breakdown by country, in M BECU					Product-Sector
					U.S.	I.	U.K.	IRL.	DK.	
<b>a) Infrastructure</b>										
1/1/75	1. Aqueduc de Perteil I-II (CASSA)	17.09.75	1.IRL 45.000	39.6	-	-	-	-	-	39.6
1/2/75	2. Léban Water - assainissement + réservoir	17.09.75	IRL 10.3	25.9	-	-	-	-	-	25.9
1/3/75	3. Dublin Water - addition d'eau et assainissement	17.09.75	IRL 16.5	24.7	-	-	-	-	-	24.7
1/13/75	4. Irish Telephone - modernisation et extension	17.09.75	IRL 12.-	17.9	-	-	-	-	-	17.9
1/14/75	5. Irish Roads III - amélioration réseau routier	17.09.75	IRL 13.-	19.4	-	-	-	-	-	19.4
1/19/75	6. Zone Industrielle Syracuse IV (CASSA)	18.07.80	IRL 15.000	12.5	-	-	-	-	-	12.5
1/19/75	7. EIP Toulles IV - équipement téléphonique	19.09.80	IRL 15.000	12.5	-	-	-	-	-	12.5
1/20/75	8. Autoroute du Fionn II	11.12.80	IRL 45.000	37.3	-	-	-	-	-	37.3
7/8/80	9. Irish Telephone VII A - modern. et extension	26.10.80	IRL 10.4	27.1	-	-	-	-	-	27.1
7/9/80	10. Irish Telephone VII B	15.01.81	IRL 5.6	8.1	-	-	-	-	-	8.1
12/4/80	11. Autoroute Poitiers-Bordeaux A	20.05.81	PP 76.1	12.0	-	-	-	-	-	12.0
4/6/80	11. SIP Campaña IV - équipement téléphonique	04.06.81	IRL 15.8	-	-	-	-	-	-	15.8
5/9/80	12. Alres Industriales - Matogrosso II + III	30.09.81	IRL 15.000	11.9	-	-	-	-	-	11.9
8/2/81	14. RAC KIRKLEES - addition d'eau Northumbria	30.11.81	IRL 20	13.9	-	-	-	-	-	13.9
12/4/80	13. Autoroute Poitiers - Bordeaux A	16.12.81	PP 16.8	28.1	-	-	-	-	-	28.1
7/6/81	16. SIP Sardaigne IV - réseau téléphonique	14.12.81	IRL 50.000	39.8	-	-	-	-	-	39.8
11/4/80	17. Midland North-East Water - add. d'eau et assain.	16.06.82	IRL 5.1	7.7	-	-	-	-	-	7.7
8/9/81	18. Faro Motorway Bridge	18.12.82	DKR 400	46.6	-	-	-	-	-	46.6
8/9/81	19. Logements FIAT/ITALSTAT	10.03.83	IRL 3.60	2.5	-	-	-	-	-	2.5
8/9/81	20. Logements FIAT/ITALSTAT - BNL	30.06.83	IRL 6.007	4.6	-	-	-	-	-	4.6
8/9/81	21. Logements FIAT/ITALSTAT - CARIPLO	30.06.83	IRL 6.941	5.2	-	-	-	-	-	5.2
8/9/81	22. Logements FIAT/ITALSTAT - SAN PAOLO DI TORINO	30.06.83	IRL 2.403	1.4	-	-	-	-	-	1.4
8/9/81	23. Logements FIAT/ITALSTAT - SAM PAOLO	11.07.83	IRL 32.140	23.9	-	-	-	-	-	23.9
8/9/81	24. Logements FIAT/ITALSTAT - SAN PAOLO	11.07.83	IRL 79.047	21.6	-	-	-	-	-	21.6
4/4/82	25. Logements ISPEDIL	11.10.83	IRL 55.200	40.3	-	-	-	-	-	40.3
11/1/84	26. Irish Water III	12.12.84	IRL 11.2	15.5	-	-	-	-	-	15.5
			518.6	40.1	269.3	59.8	120.6	48.6	-	534.6
<b>b) Energy</b>										
1/6/79	1. Centrale hydroélectrique Diogene (CGGC)	17.09.75	IRL 50.7	79.4	-	-	-	-	-	79.4
1/7/79	2. Centrale thermique Aphrodite (EBS)	17.09.79	IRL 16.5	24.7	X	-	-	-	-	24.7
1/5/79	3. Centrale hydroélectrique Alto Gasea (ENEL)	14.12.79	IRL 40.000	36.9	X	-	-	-	-	36.9
1/1/79	4. Centrales électronucléaires (PNE)	14.12.79	IRL 10.000	10.5	X	-	-	-	-	10.5
1/1/79	5. ROMA MONA I + Prod. de tourbière	18.04.80	IRL 3.7	5.5	X	-	-	-	-	5.5
1/1/79	6. ROMA MONA II	19.10.81	IRL 6.3	9.2	X	-	-	-	-	9.2
1/1/79	7. ROMA MONA III - Briquetterie de tourbe	28.04.80	IRL 6.7	8.9	X	-	-	-	-	8.9
1/1/79	8. Système de contrôle de la production d'énergie électrique (ENEL)	29.04.80	IRL 10.000	17.1	X	-	-	-	-	17.1
1/6/79	9. Géoduse Alstria-Italia Nettuno Sicile et Calabre (ENI)	10.07.80	IRL 50.000	41.7	X	-	-	-	-	41.7
1/12/79	10. ACIP Hydrocentrales - éléments de gaz naturel	18.09.80	LIT 20.000	16.7	X	-	-	-	-	16.7
1/6/79	11. IPN Ansons III - chauffage au charbon d'une unité de centrale électrique	11.12.80	DKR 70,-	8.9	-	-	-	-	-	8.9
1/14/79	12. Centrale thermique et électrique - Randers	11.12.80	DKR 72,-	9.2	-	-	-	-	-	9.2
1/6/80	13. ENEL IDOL - Centrale hydroélectrique	03.06.81	DKR 40.000	32.9	-	-	-	-	-	32.9
1/6/80	14. ENI/Enasud Alfre - Italie IV	04.06.81	DKR 15.000	7.9	X	-	-	-	-	7.9
2/8/80	15. DENE/Convertisseur au charbon de deux centrales thermocentriques - Mexicoltorno	30.09.81	DKR 15.000	11.8	X	-	-	-	-	11.8
2/7/81	16. Brasilia chauffage urbain naturel - nord	07.10.81	DKR 15.000	11.9	X	-	-	-	-	11.9
2/7/80*	17. Gaspoduce septentrional	07.10.81	DKR 20.000	15.9	X	-	-	-	-	15.9
1/8/81	18. IPAT - économie d'énergie dans unité de production	31.12.82	DKR 7.000	5.4	X	-	-	-	-	5.4
1/7/79	20. IPAT - station extention de centrale électriques à Shannonbridge et Lanesborough	22.07.82	IRL 16	23.3	X	-	-	-	-	23.3
1/28/80	21. ESB Monopoint I A	26.05.83	IRL 18.5	26.1	X	-	-	-	-	26.1
100/80	21. CGF CARDANNE - ligne lignite + groupe électrogène dans centrale militaire	20.12.83	PP 200	29.7	X	-	-	-	-	29.7
1/28/80	23. ESB Monopoint IB	16.10.83	IRL 15	20.7	X	-	-	-	-	20.7
			436.3	29.1	210.7	79.4	118.4	18.1	-	25.7
			986.9 (xxx)	20.0	460.0	139.2	219.0	66.7	-	518.6
										518.6

(\*) QJ n° 1 296 of 25th October 1978

(\*\*) Conversion rates are those obtaining on the last working day of the preceding quarter

(\*\*\*) Summar of abbreviations used in the annex.

(\*\*\*\*) VCL I has been completely utilized, the rest remaining blank in fact covered by the conversion of the amounts into "équivalents-bordereau" amounts.

Ref.	PROJECT DESCRIPTION (**)	Date contract	Breakdown by country, in M FCFD						Breakdown by sector		
			Loans			EMS int. sub- sidiary			CR	Infrac- structure	Fincay
			In mat. curr million	In M FCFD (***)	V	I	U.K.	IRL			
<b>I. LOANS SIGNED</b>											
<b>a) Infrastructure</b>											
100/8	1. Irish Telephones VIII	19.10.82	IRL	26	32,6	X					
41/b	2. SIP Poulain V - réseau téléphonique	19.11.82	LIT	50 000	39,0	X					
87/8	3. SIP Stetle V - réseau téléphonique	10.12.82	LIT	50 000	11,4	X					
149/8	4. OTT téléphones régionaux II	08.12.82	DRA	3 000	44,9						
135/8	5. COLTE DE NAPLES II/CASSA - assainissement	13.12.82	LIT	75 000	56,7	X					
63/8	6. AUTOROUTE DU PRIONE III	01.02.83	LIT	40 000	30,2						
52/8	7. IRISH INDUSTRIAL FACTORIES IV - SPARCO	24.02.83	IRL	1,0	1,0	X					
52/8	8. IRISH INDUSTRIAL FACTORIES IV - IMA C	24.02.83	IRL	1,9	2,7	X					
98/8	9. IRISH ROAD V - réseau routier	29.02.84	IRL	11	15,1						
130/83	10. IRISH FOREST II	20.12.84	IRL	14	19,4						
b) Energy											
78/82	1. Gazoduc Cork Publun	13.10.82	IRL	10	14,5	X					
122/82	2. ITALGAS Pianteone/LIGURIE - réseau de gaz naturel	13.12.82	LIT	20 000	15,1						
129/82	3. CEMENT PLATE/Économie d'énergie	13.12.82	LIT	9 000	6,8						
135/81	4. Gazoduc DONG Section II	16.12.82	DKR	390	47,4						
83/82	5. Gazoduc DONG Section III	09.06.83	DNR	345	63,3						
	6. MEDIOCREDITO CAMPANIA II (prêt global) - Economies d'énergie	15.11.82	LIT	23 000	14,9						
15/82	7. SAN SICILIA Mechanisation	01.02.83	LIT	20 000	15,1	X					
36/82	8. ACIP Société III - gaz naturel	01.02.83	LIT	30 000	22,6						
149/82	9. CEGB - CROSS CHANNEL LINK - Interconnexion des réseaux électriques par câbles sous-marins	14.04.83	URL	28	32,0						
109/82	10. PPC/CENTRALE ANTICHI A	25.05.83	DRA	852,5	11,0						
109/82	11. PPC/CENTRALE ANTICHI B	30.11.84	DRA	1 475	16,0						
106/82	12. PPC/ANTIES ANTICHI A	25.05.83	DRA	1 059,9	24,0						
106/82	13. PPC/ANTIES ANTICHI B	30.11.84	DRA	1 250	19,0						
23/83	14. FSCT - Prêt global - Économie d'énergie - trésor publics	19.10.83	PP	250	36,4						
150/82	15. EDY INTERCOMMUNION FRANCE - ROTARY-UNI	20.10.83	PP	100	14,6						
c) SHFA - Global loans (excluding infrastructure and energy)											
93/82	1. CEMEX A	15.11.82	PP	250	78,5						
93/82	2. CEMEX B	16.11.83	PP	250	37,6						
95/82	3. INL MEDIOCREDITO	15.11.82	LIT	25 000	18,9						
92/82	4. CEMEX B	15.11.82	LIT	50 000	37,8						
84/82	5. INL	15.11.82	LIT	40 000	60,4						
160/82	6. MEDIOCREDITO CENTRALE	15.11.82	LIT	100 000	75,5						
160/82	7. ICPC A	27.01.83	DNL	10	16,7						
160/82	8. ICPC B	16.10.83	URL	10	17,4						
126/82	9. EPIFANIA	11.03.83	LIT	15 000	11,3						
154/82	10. MU/SACAT Centre-Nord	11.03.83	LIT	20 000	15,1						
2/82	11. MIDLAND BANK	14.03.83	URL	5	8,3						
3/83	12. NATIONAL WESTMINSTER BANK	23.03.83	URL	5	8,3						
167/82	13. INTRABANC	01.05.83	LIT	20 000	15,0						
16/03	14. FIN A	13.06.83	DNR	23	20,1						
16/03	15. FIN B	05.10.83	DNR	55	6,7						
TOTAL I + II											
II. Planning applications declared eligible											
TOTAL I + II											

(\*) O.J. n°178 of 24.03.1982

(\*\*) Conversion rates are those obtained on the last working day of the preceding quarter

(\*\*\*) Summary of abbreviations used in the annex.

N.B.C. LOANS, FIRST TRANCHE (SECTION A3 / 308 / PEC) (\*)

TABLE 1

CUMULATIVE 1 900 MILLION FRANCS  
(Situation as at 30.06.1985)

Ref.	PROJECT DESCRIPTION (***)	Date contract	Breakdown by country, in M.F.C.D.						Breakdown by Sector			
			In F.R.C.M. curr. million	In M.F.C.M. curr. million	F	T	H.C.	I.R.L.	M.K.	G.R.	P.C. as whole	Infra- structure
<b>I. LOANS SIGNED</b>												
	a) Infrastructure											
96/83	1. Irish Telecommunications IX	27.07.83	IRL	11.6	IRL	9	X					
98/83	2. Met Global F.M. - collectivités	11.10.83	DRA	2550	LIT	5						
135/83	3. Metaphone Réionaux III - A	14.12.83	DRA	1650	LIT	9						
155/83	4. Metaphone Réionaux III - B	22.06.84	DRA	1650	LIT	7						
61/84	5. STW - Severn Trent III	06.12.84	IRL	20	LIT	7						
	b) Energy											
50/83	1. Doran Oil Pipeline A	21.12.83	DKR	326	LIT	9						
50/83	2. Doran Oil Pipeline B	20.06.84	DKR	360	LIT	7						
146/83	3. RML - Energie Ralent (prêt global)	05.03.84	DKR	300	LIT	2						
80/83	4. RVE, Pannexus Antrim Centre-Nord A	12.04.84	LIT	15.000	LIT	2						
80/83	5. ENEL, Pannexus Solaires Merzokkino A	13.04.84	LIT	5.000	LIT	5						
80/83	6. ENEL, Pannexus solaires à Tancet-Nord/Mezzor -	09.11.84	LIT	20.000	LIT	6						
17/84	7. Copenhagen Region Natural Gas A	15.05.84	DKR	250	LIT	5						
30/84	8. Copenhagen Region Natural Gas B	03.09.84	DKR	250	LIT	5						
108/83	9. Metanodotto Italia - Alstria VI	21.06.84	LIT	55.000	LIT	7						
108/83	10. ITAGAS ROMA II	19.10.84	LIT	10.000	LIT	6						
33/84	11. Venfrontario Energia A (prêt global)	25.10.84	LIT	12.000	LIT	5						
	c) SME - Global loans (excluding infrastructure and energy)											
92/83	1. ANR	06.08.83	DKR	160	LIT	1						
81/83	2. BARCLAYS BANK	03.10.83	IRL	110	LIT	4						
104/83	3. MEDICREDITO CENTRALE II - A	07.10.83	LIT	130.000	LIT	9						
104/83	4. MEDICREDITO CENTRALE II - B	13.06.84	LIT	70.000	LIT	5						
101/83	5. THI II - A	11.10.83	LIT	130.000	LIT	9						
101/83	6. THI II - B	01.07.84	LIT	70.000	LIT	9						
105/83	7. CENTROBANKA II - A	25.10.83	LIT	50.000	LIT	5						
105/83	8. CENTROBANKA II - B	17.04.84	LIT	35.000	LIT	3						
138/83	9. SDR	13.11.83	PF	125	LIT	1						
100/83	10. Crédit National A	01.12.83	PF	350	LIT	1						
160/83	11. Crédit National B	26.03.84	PF	350	LIT	9						
102/83	12. ENI II - A	02.12.83	LIT	35	LIT	1						
102/83	13. ENI II - B	10.02.84	LIT	30.000	LIT	9						
182/83	14. BANK OF SCOTLAND	03.03.84	LIT	75.000	LIT	2						
111/83	15. Royal Bank of Scotland Group	17.01.84	IRL	3								
101/83	16. INTERBANKA II - A	19.01.84	IRL	3								
101/83	17. INTERBANKA II - B	03.02.84	LIT	30.000	LIT	9						
106/83	18. INTERBANKA II - C	13.04.84	LIT	20.000	LIT	9						
	Total I + II											
	II. Financing applications declared eligible											
	Total I + II											

(\*) C.J. n° L 165 of 23.06.1983

(\*\*) Complementary rates are those obtained on the last working day of the previous quarter

(\*\*\* ) Estimate

(\*\*\*\*) Summarized information from the annex

**N C I LOANS III:** second tranche (déci sion 84 / 383 / E C) (\*)

SICCA MOL INIA 004 1 : 2011

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(\\$1 million as at 30 June 1988)

(\*) O.J. n° L 208 of 03.08.1984  
(\*\*\*) Conversion rates are those obtaining on the  
Estimes

at working day of the preceding quarter

Estimates Summary of address variations used in the analysis

ITALY (DECISION SI/19/EEC) - CEILING : 1.000 MILLION ECUS (\*)  
 GREECE (DECISION SI/10/3/EEC) - CEILING : 80 MILLION ECUS (\*\*)  
 (situation as at 30.06.1985)

Projects description *****	Contract date	Loans signed (million)				Breakdown by sector			
		NCI Ressources LIT ECUS (***)		EIB Ressources LIT ECUS (***)		Infrastructure			
		Econ.	Soc.	Admin.					
<b>A. ITALY</b>									
<b>I. LOANS SIGNED</b>									
Chemins de fer I A	15.06.81	36.000	28,4				28,4		
Chemins de fer I B	13.12.82	29.000	21,9				21,9		
Chemins de fer I C	14.02.84	16.000	14,6				14,6		
ANAS - routes - I	15.06.81	40.000	30,8				30,8		
SIP-réseau téléphonique - A	23.07.81			15.000	11,9	11,9			
SIP-réseau téléphonique - B	27.11.81			10.000	8,0	8,0			
SIP-réseau téléphonique - C	25.06.82			10.000	7,6	7,6			
ENEL-réseau électrique - A	27.07.81			15.000	11,9	11,9			
ENEL-réseau électrique - B	14.12.82			10.000	7,6	7,6			
ENEL-réseau électrique - C	09.11.84			15.000	10,8	10,8			
CASSA - réseau d'eau I	27.11.81	35.000	26,1				26,1		
CASSA - réseau d'eau II	01.02.82			15.000	11,5	11,5			
CASSA - réseau d'eau I'	17.06.82			30.000	30,4	30,4			
CASSA - réseau d'eau IV	25.02.83			13.000	9,8	9,8			
ANAS - routes II A	11.03.83			10.000	7,5	7,5			
ANAS - routes II B	02.11.83			40.000	29,2	29,2			
Ecole	15.12.81	70.000	55,7				55,7		
Implantation de logements préfabriqués (Infrastructures de base)	15.12.81	195.000	155,2				155,2		
Aqueduc Pugliese I	02.08.82	75.000	56,5				56,5		
Aqueduc Pugliese II	14.12.82			75.000	56,7	56,7			
Prêt global J. VEIMER A	14.12.82			3.400	2,6	2,6			
Prêt global J. VEIMER B	27.07.84			6.600	4,8	4,8			
Ministère des travaux publics	03.05.83	100.000	74,9				74,9		
Chemins de fer II A	06.05.83	20.000	15,0						
COMIND SUD - usine compos. autom.A	07.10.83			20.000	14,6	14,6			
COMIND SUD - usine compos. autom.B	18.12.84			7.000	5,0	5,0			
Aires industrielles I	28.10.83	90.000	65,7				65,7		
Aires industrielles II A	29.11.84			30.000	21,6	21,6			
PERS. 10 - centre de secours	28.10.83	45.000	32,8				32,8		
Ministère Instruction Publique	16.11.83	27.000	19,7				19,7		
ALFA/AVIO - Usine composants moteurs d'avions	21.06.84			10.000	7,2	7,2			
SIP II - réseau téléphonique	23.07.84			3.300	2,4	2,4			
Autostrade NAPOLI-BARI I - A	28.06.85			5.000	3,5	3,5			
TOTAL I			597,3			264,6	523,6	263,4	
<b>II. FINANCING APPLICATIONS DECLARED ELIGIBLE</b>									
			37,5 *****			91,9 *****			
TOTAL I + II			634,8 991,3			356,5			
<b>B. GREECE</b>									
<b>LOAN SIGNED</b>									
Routes, infrast. ferrov., écoles univer., constr. bâti. préfabriqués	15.11.82	DRA 5.300	80,0				21,1	58,9	
								-	

(\*) O.J. n° 137 of 10.02.81

(\*\*) O.J. n° 367 of 23.12.81

(\*\*\*) Conversion rates are those obtaining on the last working day of the previous quarter

\*\*\*\*) Estimates

\*\*\*\*\*) Summary of abbreviations used in the annex

TABLE 6 : N C I BORROWINGS

14/11

N°	Date Contract	Dura-tion (yrs)	Interest Rate	Currency (million)	ECU (¹) (million)
1	22.10.79	15	7,875	DM 225	90,185
2	15.11.79	20	11,6	USD 125	89,778
<b>TOTAL</b>		<b>1979</b>			<b>179,963</b>
3	06.02.80	15	8,3	DM 41	16,411
4	20.02.80	15	10,375	HFL 40	14,546
5	21.02.80	15	11,75	USD 20	13,975
6	21.04.80	10	9,45	DM 27,9	11,095
7	14.05.80	15	11,00	USD 75	53,593
8	15.05.80	10	14,00	USD 8	5,717
9	23.05.80	15	11,875	HFL 40	14,456
10	22.07.80	15	11,00	USD 70	48,317
11	01.10.80	10	8,375	DM 22	8,682
12	01.10.80	15	8,375	DM 33	13,023
13	18.09.80	15	13,00	USD 20	14,140
14	16.12.80	20	11,00	HFL 75	26,886
15	11.12.80	15	13,75	USD 26	20,531
16	17.12.80	20	11,25	HFL 26	9,336
17	17.12.80	15	11,25	HFL 51	18,314
18	17.12.80	15	11,25	HFL 25	8,977
<b>TOTAL</b>		<b>1980</b>			<b>297,999</b>
19	26.01.81	10	13,25	USD 25	19,815
20	12.02.81	10	11,50	HFL 40	14,164
21	18.05.81	20	10,85	DM 30	11,829
22	09.06.81	12	12,50	HFL 50	17,743
23	12.06.81	12	10,75	DM 45	17,785
24	01.07.81	12	14,75	USD 65	62,009
25	08.07.81	12	10,75	DM 20,3	8,013
26	29.09.81	12	10,85	DM 52	20,994
27	25.11.81	12	15,50	USD 25	22,688
28	15.10.81	12	17,00	USD 25	22,642
29	21.10.81	15	16,75	UKL 5,5	9,299
30	17.11.81	12	10,125	DM 100	40,865
31	20.11.81	12	12,25	HFL 100	37,314
32	30.11.81	15	13,25	HFL 75	27,958
<b>TOTAL</b>		<b>1981</b>			<b>333,118</b>

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Continued 2 : NCI BORROWINGS

N°	Date Contract	Dura-tion (yrs)	Interest Rate	Currency (million)	ECU (1) (million)
33	18.02.82	12	15,25	BFR 1 000	23,947
34	22.02.82	12	9,75	DM 200	82,386
35	14.05.82	10	8,00	YEN 20 000	81,964
36	25.06.82	15	9,12	DM 18,3	7,739
37	22.07.82	10	11,25	HFL 60,0	23,031
38	06.09.82	12	10,50	HFL 150	58,109
39	29.09.82	10	6,25	SFR 100	49,550
40	15.10.82	7	8,50	DM 34,25	14,573
41	05.11.82	12	8,00	DM 200	85,057
42	26.11.82	8	13,25	BFR 3 000	66,026
43	08.12.82	10	8,875	HFL 75	29,418
		15	9,-	HFL 75	29,418
44	14.12.82	13	11,50	USD 200	211,266
<b>TOTAL</b>		1982			<b>762,484</b>
45	27.01.83	8	11,875	UKL 50	81,756
46	28.01.83	10	11,625	ECUS 50	50
47	28.01.83	12	7,75	DM 200	87,132
48	23.02.83	10	8,-	YEN 20 000	90,139
49	11.03.83	12	10,75	USD 75	79,309
50	14.03.83	7	5,50	SFR 50	25,457
51	18.04.83	10	5,75	SFR 100	52,846
52	19.04.83	10	8,625	HFL 50	19,628
53	04.05.83	10	8,75	HFL 200	78,605
54	10.06.83	10	8,25	DM 250	109,602
55	09.09.83	6	5,875	SFR 50	27,049
56	13.09.83	10	11,25	ECU 70	70
57	13.09.83	10	12,-	USD 100	117,733
58	21.09.83	10	6,-	SFR 100	54,296
59	28.09.83	10	11,875	UKL 50	87,303
60	22.11.83	10	7,702)	YEN 20 000	101,570
61	23.11.83	10	8,75	HFL 200	78,789
62	07.12.83	10 )	11,-	ECUS 50	50,000
		)	6,- 3)	ECUS 25	25,000
63	08.12.83	10	12,-	USD 50)	60,472
		15	12,125	USD 50)	60,472
64	14.12.83	9	11,5	BFR 1 500	32,682
<b>TOTAL</b>		1983			<b>1 439,840</b>

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Continued 3 : N C I BORROWINGS

N°	Date Contract	Duration (yrs)	Interest Rate	Currency (million)	ECU (1) (million)
65	18.01.84	8	8,0	DM 200	88,563
66	20.01.84	10	11,375	UKL 50	87,738
67	02.03.84	10	12,10	BFR 1 000	21,833
68	09.03.84	7	10,50	ECU 60	60,-
69	03.04.84	10	8,75	HFL 200	79,532
70	30.05.84	7	11,25	ECU 50	50,-
71	12.10.84	10	11,375	UKL 50	85,002
72	12.11.84	4	12,00	UKL 25	41,841
73	07.11.84	12	7,50	DM 100	44,882
74	16.11.84	6	10,125	ECU 50	50,000
75	04.12.84	5	6,875	DM 10	4,476
76	13.12.84	15	7,875	HFL 75	29,772
77	29.11.84	12	9,875	ECU 200	200,-
78	17.12.84	5	11,125	USD 100	138,753
79	17.12.84	20	11,5	UKL 11,5	19,008
	TOTAL	1984			1.001,40
80	18.01.85	12	12,30	FF 1 000	146,825
81	24.04.85	12	8,50	HFL 75	29,669
82	08.05.85	10	6,375	SFR 17	9,027
83	29.05.85	12	7,40	DM 35	15,596
84	04.06.85	10	9,25	ECU 50	50,-
85	10.06.85	15	7,75	HFL 200	79,095
86	18.06.85	12	7,25	DM 30	13,366
87	24.06.85	10	6,25	SFR 75	39,922
	TOTAL	1985			383,500
	TOTAL	1979 - 30.06.1985			4 398,304

(1) Conversion rate = rate obtaining on contract date

(2) Six monthly interest rate

(3) Very low rate on account of repayment on maturity of  
the capital of 183,5%

SUMMARY OF ABBREVIATIONS USED IN THE LIST OF PROJECTS FOR THE  
INVESTING ORGANISATIONS

AGIP	Azienda Generale Industria Petroli SpA	I
ALFA/AVIO	Alfa Romeo Avio SpA	I
ANAS	Azienda Nazionale Autonoma delle Strade	I
ARTIGIANCASSA	Cassa per il Credito alle Imprese Artigiane	I
BNL	Banca Nazionale del Lavoro	I
BNL/SACAT	Sezione Autonoma per l'Esercizio del Credito Alberghiero e Turistico (SACAT) della Banca Nazionale del Lavoro (BNL)	I
CASSA	Cassa per le opere straordinarie di pubblico interesse nell'Italia meridionale	I
CCCC	Caisse Centrale de Crédit Coopératif	F
CDC	Caisse des Dépôts et Consignations	GR
CDF	Charbonnages de France	F
CEGB	Central Electricity Generating Board	UK
CENTROBANCA	Banca Centrale di Credito Popolare SpA	I
CEPME	Crédit d'Equipement des Petites et Moyennes Entreprises	F
DDB	Den Danske Bank	DK
DSB	Danske Stats Baner	DK
EDF	Electricité de France	F
EFIBANCA	Ente Finanziario Interbancario SpA	I
ENEL	Ente Nazionale per l'Energia elettrica	I
ENI	Ente Nazionale Idrocarburi SpA	I
EOMMEX	Organisation Hellénique des petites et moyennes industries et entreprises artisanales	GR
ESB	Electricity Supply Board	IRL

FIAT	Fabbrica Italiana Automobile TORINO	I
FIH	Finansieringsinstituttet for Industri og Haandvaerk A.S.	DK
FSGT	Fonds Spécial de Grands Travaux	F
ICFC	Industrial and Commercial Finance Corporation Limited	UK
IFV	Elektricitetssekskabet Isefjordvaerket Interessent- skab	DK
IMI	Istituto Mobiliare Italiano	I
INTERBANCA	Banca per Finanziamenti a Medio e Lungo Termine SpA	I
ISPREDIL	Istituto Promozionale per l'Edilizia SpA	I
ISVEIMER	Istituto per lo Sviluppo Economico dell'Italia Meridionale	I
ITALGAS	Società Italiana per il Gas SpA	I
ITALSTAT	Società Italiana per le Infrastrutture e l'assetto del territorio SpA	I
MEPEDIL	Società Edilizia Mediterranea SpA	I
MEDIOCREDITO CENTRALE	Istituto Centrale per il Credito a Mediotermine	I
NWC	National Water Council	UK
OTE	Hellenic Telecommunications Organization S.A.	GR
PPC	Public Power Corporation	GR
PTT	Poste Télégraphes et Téléphones	F
SAPRR	Société des Autoroutes PARIS-RHIN-RHONE	F
SDR	Sociétés de Développement Régional	F
SPADCO	Shannon Free Airport Development Company Limited	IRL
SNAM	Società Nazionale Metanodotti SpA	I
SIP	Società Italiana per l'Esercizio Telefonico SpA	I
SRC	Strathclyde Regional Council	UK
STWA	Severn-Trent Water Authority	UK
UNA	Udaras Na Gaeltachta	IRL
VENEFONDARIO	Istituto di Credito Fondario delle Venezie	I